For KCC Use:)6
Effective Date:	
District #	
SGA2 TYPE KIND	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot	Must be approved by KCC five (5		
OPERATOR: Licenses 33342 OPERATOR: Licenses 3342 Name: Subsidiary Operating LLC Name: Subsidiary Operating LC Name: Subs	January 5, 2006	Cont	
Section Sect	Expected Spud Date	-F-:	
Section Comparison Every Well Well Well Well Well Well Well Every Well We	1		St
Section Sectio	OPERATOR: License# 33342	330 feet from F / / / W Line of Section	
Countact Persons (Debt Metwer Phone: 916-925-1490 County: Willson Lease Name: Preshptory Lease Name: Lease or unit boundary: 30 Lease Name: Preshptory Lease Name: Lease or unit boundary: 30 Lease Nam	Name: Blue Jay Operating LLC		
County: **Instance** County: *	Address: 4916 Camp Bowle Bivd., Suite 204	•	
Lease Name: Precibitery Well a*AZ	City/State/Zip: Port World, 12 76 107		
CONTRACTOR: Licensee 33539 Name: Cherokee Wells, LLC Well Drilled For: Well Class: Type Equipment: Macro Spaced Field? Target Formation(s): Massispipion Nearest Lease or unit boundary: 230. Ground Sudrace Elevation: 1923.9 Ground Sudrace E	Contact Person: BOD MCNEW	County: Preshytery Wall # A-2	_
Search Contract	Phone: - 515-025-4180	Lease Name: 1999/8/7 Well #: Well #:	
Name Cherckee Wells LC	CONTRACTOR: License# 33539		
Well Drilled For: Well Class: Type Equipment: Water Rotary Indied Mud Rotary Indied Mud Rotary Indied Mud Rotary Indied Ind	Name: Cherokee Wells, LLC	Target Formation(s). Mississippian	•0
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office will be notifice will be notificed will be officed within 30 days of the spud date: S. A. Experiment of Apply that the statements made herein are true any of the best of my knowledge and pelled. Signature of Operator or Agent. Signature of Operator or Agent.		Nearest Lease or unit houndary: 330	
Value Valu	Well Drilled For: Well Class: Type Equipment:		SL
Gas Storage Pool Ext. Wilcas Wilcas Wilcas Wilcas Wilcas Wilcas Seismic; # of Holes Other	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water: 100-	✓ Gas Storage Pool Ext. Air Rotary		
Seismic: # of Holes Other			_
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	· · · · · · · · · · · · · · · · · · ·	
If OWWO: old well information as follows: Operator: Well Name: Orignal Completion Date: Orignal	Other	Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, all cases, SOMDHLETTION, production pipe is shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API # 15. For KCC Use ONLY API # 15. File Completor form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Odah written approval befo	If OW/WO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Projected Total Depth: 1550/		Length of Conductor Pipe required: None	_
Original Completion Date:Original Total Depth:Formation at Total Depth:		Projected Total Depth: 1350'	
Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and of the best of my knowledge and belief. Por KCC Use OBLY API # 15 -		Formation at Total Depth: Mississippian	
If Yes, true vertical depth:		Water Source for Drilling Operations:	
Bottom Hole Location: KCC DKT #:	- -	Well ✓ Farm Pond Other	
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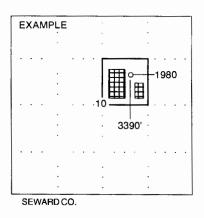
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	330feet from ✓ N / S Line of Section
Lease: Presbytery	330 feet from E / W Line of Section
Well Number: A-2	Sec. 1 Twp. 28S S. R. 13
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well: 80	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW4 - NW4 - NW4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Pi	LAT
•	utable acreage for prorated or spaced wells.) st lease or unit boundary line.)
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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).