For KCC Use: Effective Date: 1 - 8 - 0 6 District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

SGA? Yes X No Must be approved by KCC five (5) days prior to commencing well
January 13, 2006	
Expected Spud Date	Spot East SW NW SW See 2 To 28 S. D. 5 / West
•	Sec Iwp S. H vest
OPERATOR: License# 7775	1650 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section
Name: Wilton Petroleum	Is SECTIONRegular Irregular?
Address: PO Box 391 City/State/Zip: Canton, KS 67428-0391	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Kingman
Phone: 620-628-4466	Lease Name: Tip Top Credit Union Well #: 5
	Field Name: Broadway
CONTRACTOR: License# 5142	Is this a Prorated / Spaced Field?
Name: Sterling Drilling Rig #1	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 1417 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary ✓ Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: People to bottom of fresh water: 150 Yes V No
Seismic:# of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water.
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 230'
Operator:	Length of Conductor Pipe required: NONE Projected Total Depth: 3950'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Water Source for Entiting Operations. ✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR ♥)
	(Note: Apply for Permit with DWH ₩ 1)
KCC DKT #:	(Note: Apply for Permit with DWH ☑) Will Cores be taken? Yes ✓ No
KCC DKT #:	
	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough is either plug of the surface district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate dis	Will Cores be taken? If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. RECEIVED JAN 0 3 2006 In drilling rig: If by circulating cement to the top; in all cases surface programmed to the top; in all cases surface programmed to the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kingman
Operator: Wilton Petroleum	
Lease: Tip Top Credit Union	1650 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section
Weil Number: 5	Sec. 2 Twp. 28 S. R. 5 East ✓ West
Field: Broadway	
Number of Acres attributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage: SW - NW - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

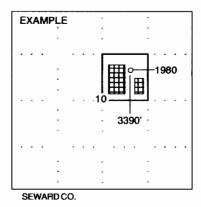
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).