For KCC Use:	1-,	9.06
Effective Date: _		
District #	4	
	□ 17 1	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Water well within one-quarter mile: Gas	Must be approved by KCC five	(5) days prior to commencing well		
Memory M	Expected Soud Date JANUARY 5 2006	Snot		
330				
MAGOV PETROLEUM CORPORATION	5003			
Address: 8080 E. CENTRAL. SUITE 300 City/State/Zip. Worl1Ta, Ks 67205 City/State/Zip. Worl1Ta, Ks 67205 City/State/Zip. Scott HAMPEL Contact Person: SCOTT HAMPEL Contact Person: SCOTT HAMPEL CONTRACTOR: License# 30606 County: Cover Scott Mame: MURSIN DRULLING COMPANY Well Drilled For: Well Class: Type Equipment: Voil	MACCOV PETPOLEUM COPPORATION			
(Note: Locate well on the Section Plat on reverse side)	8080 F CENTRAL SHITE 300			
Countey Person: SCOTT HAMPEL Phone:	Address: WICHITA KS 67206			
Lease Name COBERLY 'C' Well #: 1-30	Costant Passas, SCOTT HAMPEL	COVE		
Field Name: MURFIN DRILLING COMPANY Sequipment: Is this a Prorated / Spaced Fleid? Yes No.	Phone: (316) 636-2737	County.		
Is this a Prorated / Spaced Field? Target Formation(s): LCC, MSSISSIPPIAN Target Formation at Surface Pipe Planned to be set: LCC, MSSISSIPPIAN Target Formation at Total Depth: LCC Depth to bottom of usable water: SSO Surface Pipe Planned to be set: LCC Depth to Surface Pipe Planned to be set: LCC Depth to Surface Pipe Planned to be set: LCC Depth to Surface Pipe Planned to be set: LCC Depth to Surface Pipe Planned to be set: LCC DEPTH LCC DEPTH LCC Depth to Surface Pipe Planned to be set: LCC DEPTH LCC DEPTH LCC Depth to Surface Pipe Planned to be set: LCC DEPTH LCC DEPTH LCC Depth to Surface Pipe Planned to be set: LCC DEPTH LCC DE		WILDCAT		
Name: Modriff Pormation(s): LKC, MSSISSIPPIAN Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWW Spisposal Widdeat Seismic: # of Holes Other Other Seismic: # of Holes Other Other Soriginal Completion Date: Original Total Depth: Projected Total Depth: MSSISSIPPIAN Water Student Projected Total Depth: MSSISSIPPIAN Water St	CONTRACTOR. License#			
Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2445 feet MSI Gas Storage Pool Ext. Air Rotary Wildcat Cable Seismic: # of Holes Other Other Other Seismic: # of Holes Other Ot	Name: MURFIN DRILLING COMPANY	Target Formation(s): LKC, MISSISSIPPIAN		
Cround Surface Elevation: 2445 feet MSI Gas Storage Pool Ext. Air Rotary Walter well within one-quarter mile: Water well within one-quarter mile: Wes No Seismic: # of Holes Other Other Surface Pipe by Alternate: 550° Other Other Surface Pipe by Alternate: 550° Other Surface Pipe Pipe Pianned to be set: 240° Length of Conductor Pipe required: NONE No Original Completion Date: Original Total Depth: 4550° Other Surface Pipe Pipe Pianned to be set: 240° Other Other Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Mall Dailled For Mall Class. Tura Faviament	2201		
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Notes		Ground Surface Elevation: 2445 feet MSI		
OWD Disposal Wildcat Cable Depth to bottom of resh water: 150 Depth to bottom of usable water: 150 Depth to bottom of resh water: 150 Depth to bottom of resh water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 Depth to bottom of resh water: 150 Depth to bottom of usable water: 150 Depth to positive with Depth to positive water: 150 Depth to positive with Depth to positive with Depth to positive water 150 Depth to positive with Depth to positive with Depth to positive wi		Water well within one-quarter mile: Yes ✓ No		
Seismic; # of Holes Other		Public water supply well within one mile:		
Depth to bottom of usable water: Sour date Pipe by Alternate: Sour date Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		Depth to bottom of fresh water:		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original	H	Depth to bottom of usable water.		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hote Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea CECIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases in though all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usele water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OLG 3 - 21617 - OO-OO Conductor pipe required No NE feet	Otner	Surface Pipe by Alternate: 🕶 1 🗸 2 ALT- 2 🗫 🞾		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. AFFIDAVIT The undersigned hereby affirms that the drilling, completion in the underlying formation. 1. Notify the appropriate district office in time to drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applie	If OWWO: old well information as follows:			
Original Completion Date:Original Total Depth::Formation at Total Depth::	Operator:	Length of Conductor Pipe required: NONE		
Directional, Deviated or Horizontal wellbore?	Well Name:	Projected rotal Deptil.		
Ves No No Well Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit	Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sequence of the seque	Directional Project of an Universal confliction of the CANA			
Bottom Hole Location: KCC DKT #: Will Cores be taken? Yes No.		✓ Well Farm Pond Other		
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API # 15 - OL3 - 2/6/7-00-00 - File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required NONE feet - Notify appropriate district office 48 hours prior to workover or re-entry:		Remember to:		
Conductor pipe required NONE feet - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry:	For KCC Use ONLY			
Conductor pipe required NONE feet - Notify appropriate district office 48 hours prior to workover or re-entry:	API # 15 - 063 - 27677 - 0000			
	Conductor pipe required NONE feet			
Approved - Obtain written approval before disposing or injecting salt water.				
The second the second of the s	Approved 1 1 1 1	- If this permit has expired (See: authorized expiration date) please		
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)				
Well Not Drilled - Permit Expired	(This desired read it officing not stated within a months of approval date.)	Well Not Drilled - Permit Expired		
Spud date: Agent: Signature of Operator or Agent:	Spud date:Agent:	<u> </u>		
Date:		Date:		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

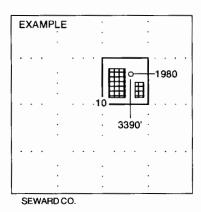
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: GOVE
Operator: McCOY PETROLEUM CORPORATION	feet from VN/ S Line of Section
Lease: COBERLY 'C'	
Well Number:1-30	Sec. 30 Twp. 15 S. R. 28 East ✓ West
Field: WILDCAT	
Number of Acres attributable to well: QTR / QTR of acreage: -150 w - NW - NE NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

·	: :			330 '
			4.4.6.7 '	·
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RECEIVED DEC 2 9 2005 KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton. $\label{eq:county} \text{Gove County}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).