For KCC Use:	1-10-06
Effective Date:	171000
District #	
SGA2 Yes	□ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Name: STENLING DIRLING SOUNTAIT Well Critical For: Well Class: Type Equipment: Ground Surface Elevation: 1849 [select MS Storage Pool Ext. Air Rotary Other Joseph Wall Cable Selection: # of Holes Other Other Selection: # of Holes Other Selection: # of Holes Other Selection: # of Holes Other Selection: # of Surface Pipe Planned to be set 200° + Length of Surface Pipe Planned to b	SCA: Nies Inc	(5) days prior to commencing well
OPERATOR: Licenses 5003 Name:	Functed Soud Reta JANUARY 6 2006	Snot
OPERATOR: License# 3003 Vinces McCOV PETROLEUM CORPORATION Name McCOV PETROLEUM CORPORATION Actives: Mode CENTRAL SUITE 300 City/State/Jp; WCHITA KS 67216 City/State/Jp; WCHITA KS 67216 Countage Parsons SCOTT HAMPEL Phone: (316)588-2737 Well Dillied For Well Class: Type Equipment: Oil	month day year	
Section Sect	5003	
Is SECTION Regular Irregular? Irregular? Irregular? Regular Irregular? Irregular? Regular Irre	MACOV PETROL FUM CORPORATION	
CilyStack (Typ. MiCHITA, KS 67206 Contact Person: SCOTT HAMPEL Contact Person: SCOTT HAMPEL CONTRACTOR: Licenses	8080 F. CENTRAL SUITE 300	
Country: KINDMAN Country: KIND	WICHITA MC 67206	(Note: Locate well on the Section Plat on reverse side)
Leas Name: LENTSCH A' Well #: 1-28 CONTRACTOR: License# 5142 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Will Delpth: Well William one quarter mile:	Contact Person: SCOTT HAMPEL	County: KINGMAN
Field Name: SPIVEY GRABB STERLING DRILLING COMPANY STERLING COMPANY STERLING DRILLING COMPANY STERLING DRILLING COMPANY Target Formation(s): MISSISSIPPIAN Target Formation(s): MISSISSIPPIAN Nearest Lase or unit boundary: 660 Nearest Lase or unit boundar	Phone: (316) 636-2737	Lease Name: LENTSCH 'A' Well #: 1-28
Name: STERLING DRILLING COMPANY Well Class: Type Equipment: Oil	.	SDIVEY GDARR
Nearest Lease or unit boundary: 6667 See Mark Ground Surface Elevation: 1648 See Mark Ground Surface	STEDLING DRILLING COMPANY	
Ground Surface Elevation: [648] [648	Well Drilled For: Well Class: Type Foundment:	één'
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Public water supply well within one mile: Depth to bottom of usable water: 150° Depth to		Ground Surface Lievalish.
OWO Disposal Wildcat Cable Depth to bottom of resh water: 100 Depth to bottom of resh water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 Depth to bottom of resh water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 Surface Pipe by Alternate: 150 Length of Surface Pipe Pelanned to be set: 200+ Length of Surface Pipe Pelanned to be set: 200+ Length of Surface Pipe Pelanned to be set: 200+ Length of Conductor Pipe required: NONE Projected Total Depth: 44.00 Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations: [Note: Apply for Permit with DWR Valler Source for Drilling Operations: [Note: Apply for Permit with DWR Valler Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken? [Yes No Water Source for Drilling Operations: 150 Wall Cores be taken		
Seismic;		
Other Surface Pipe by Alfares 1 2 2007 +		Depth to bottom of nesh water.
Surface Mips y Alternate: 1 2 200° +		Depth to bottom or usable water:
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Compl		2001 +
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Projected Total Depth: MississiPPIAN Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 2 3 2005. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - Conductor pipe required Feet Minimum surface pipe required Feet Minimum surface pipe required Feet Minimum surface pipe required Feet File Completion Form ACC-1 within 120 days of spud date; File acrea	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation Operation Supported States on Plant Index No. 5. 4. 5 et al. 6. 5 et	Operator:	Length of Conductor Pipe required.
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Vest Vest		Ausciesisbian
West Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at total Deptili.
If Yes, true vertical depth: Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: KCC DKT #:		
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For KCC Use ONLY API # 15 - 22019 1000 Feet Minimum surface pipe required 200 feet per Alt. (2)2 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use Office 1965 2 2 0 1 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Date: 12/22/2005 Signature of Operator or Agent:	Title: VICE PRESIDENT-PRODUCTION
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Conductor pipe required // SWE feet - Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 200 feet per Alt. 5 - Submit plugging report (CP-4) after plugging is completed;	(296, 22019,00-00	- File Completion Form ACO-1 within 120 days of spud date;
	200	- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: 706 - Obtain written approval before disposing or injecting salt water.	0501631	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7-5-6 - If this permit has expired (See: authorized expiration date) please		
(This authorization expires: 7 - Cook (This authorization void if drilling not started within 6 months of approval date.)	l l	· · · · · · · · · · · · · · · · · · ·
Well Not Drilled - Permit Expired	The administration role is arming not stated mining of inclinic of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent: Signature of Operator or Agent:	Spud date:Agent:	Signature of Operator or Agent:
Date:		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

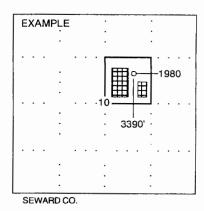
API No. 15	Location of Well: County: KINGMAN
Operator: McCoy Petroleum Corporation	
Lease: LENTSCH 'A'	
Well Number: 1-28	Sec. 28 Twp. 30 S. R. 9 East Wes
Field: SPIVEY GRABS	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W/2 - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED DEC 2 3 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

Kingmnan County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 4, 2006

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206

Re: Drilling Pit Application

Lentsch A Lease Well No. 1-28 SW/4 Sec. 28-30S-09W Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: Doug Louis

