

For KCC Use: 1-11-06  
 Effective Date: \_\_\_\_\_  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 14 2005  
 CONSERVATION DIVISION  
 WICHITA, KS  
 Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 Blank must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1st 2005  
 month day year

Spot  East  
 NE - SW - SW Sec. 30 Twp. 33 S. R. 4  West  
990 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 32802  
 Name: Bert Carlson  
 Address: 1432 Nighthawk Road  
 City/State/Zip: Yates Center, Ks 66783  
 Contact Person: Bert Carlson  
 Phone: 620-625-3307

(Note: Locate well on the Section Plat on reverse side)  
 County: Cowley  
 Lease Name: Walton Well #: 30-1  
 Field Name: Walton

CONTRACTOR: License# 33072  
 Name: Well Refined Drilling Co.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary: 990 Feet

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 150  
 Depth to bottom of usable water: 180  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200 feet

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Conductor Pipe required: NONE  
 Projected Total Depth: 3000 Feet  
 Formation at Total Depth: Cleveland

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-12-05 Signature of Operator or Agent: Rosalio Parker Title: Agent

For KCC Use ONLY  
 API # 15 - 035-24235-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 1  
 Approved by: RSP 1-6-06  
 This authorization expires: 7-6-06  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

30  
33  
4E

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 14 2005

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

CONSERVATION DIVISION  
WICHITA, KS

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Bert Carlson  
Lease: Walton  
Well Number: 30-1  
Field: Walton

Location of Well: County: Cowley  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 30 Twp. 33 S. R. 4  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NE - SW - SW

Is Section:  Regular or  Irregular

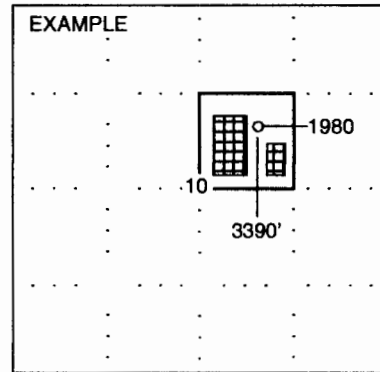
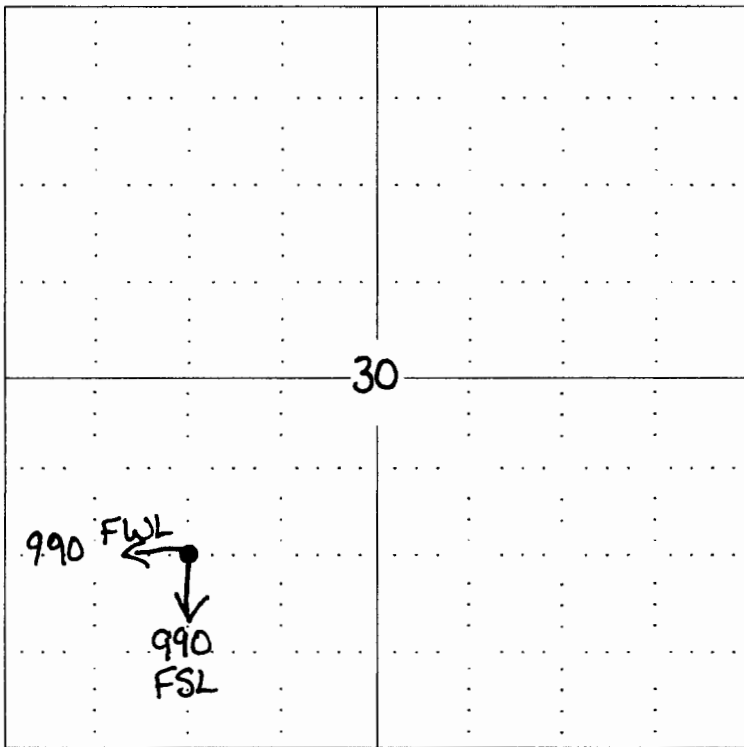
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

January 6, 2006

Mr. Bert Carlson  
Bert Carlson  
1432 Nighthawk Rd  
Yates Center, KS 66783

RE: Drilling Pit Application  
Walton Lease Well No. 30-1  
SW/4 Sec. 30-33S-04E  
Cowley County, Kansas

Dear Mr. Carlson:

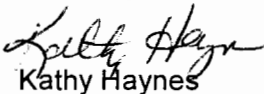
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis