1-14-06 For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 12, 2006	0	
month day year	Spot	
/	1980 Sec. 15 Twp. 25 S. R. 19 We	
OPERATOR: License# 33344 V	660 feet from E / W Line of Section	
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	
Address: Oklahoma City, Oklahoma 73120		
City/State/Zip: Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Neosho	
Phone: (405) 488-1304	Lease Name: Frydendall, Doug L. Well #: 18-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be Licensed by the KCC	Is this a Prorated / Spaced Field?	No.
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	•••
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 954 feet MS	SL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	No
Gas Storage Pool Ext.	Public water supply well within one mile:	
O/WO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	_
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	/
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	_
ΔFF	If Yes, proposed zone:RECEIVED	_
AFF	If Yes, proposed zone:RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plants	If Yes, proposed zone: RECEIVED IDAVIT ANSAS CORPORATION COMMISSION RECEIVED Ingging of this well will comply with K.S.A. 55 et. seq.	 DN•
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:	If Yes, proposed zone:RECEIVED	DI⁄
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shell be nosted on each	If Yes, proposed zone: RECEIVED RECEIVED lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006	
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shell be nosted on each	If Yes, proposed zone: RECEIVED RECEIVED lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006	Ö№
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: RECEIVED RECEIVED LUDAVIT LUDA	
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drilling and the search of the search of the search of the well is dry hole, an agreement between the operator and the drilling and the search of the well is dry hole, an agreement between the operator and the drilling agreement a	If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION LIAN 0 9 2006 Ch drilling rig; The by circulating cement to the top; in all cases surface property in the underlying formation. Listrict office on plug length and placement is necessary prior to plugging;	
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drilling and the search of the search of the search of the well is dry hole, an agreement between the operator and the drilling the search of the well is dry hole, an agreement between the operator and the drilling the search of the search of the well is either plugible.	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Listrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;	
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; The by circulating cement to the top; in all cases surface composition in the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.	;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the strict office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION Longing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; The by circulating cement to the top; in all cases surface proposed in the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing.	;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the drill shall be against the properties of the search	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Listrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.	;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gled or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.	;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the drill shall be against the properties of the search	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Listrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.	;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug to the appropriate district office will be notified before well is either plug to the specified before well is either plug to the specified within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the specified within 30 days of the spud date or the well shall the statements made herein are true and to the best of the specified within 30 days of the spud date.	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; The underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President	;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the deciral spin and the deciral spin and specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the deciral spin and specified before and the deciral spin and specified set of the well is dry hole, an agreement between the operator and the deciral spin appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the deciral spin and the deciral spin and the statements of the spin are true and to the best of the deciral spin and the deciral spin and the deciral spin and the sp	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; The underlying formation. Identication of the sequence of the underlying formation. Identication of the underlying formation. Identication of the underlying formation. Identication of the underlying formation of the underlying formation. Identication of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. If yellow the underlying formation of the underlying formation of the underlying formation. If yellow the underlying formation of the underlying formation of the underlying formation of the underlying formation. It is a sequence of the underlying formation of the underlyin	;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the spud all unconsolidated materials plus a minimum of 20 feet into the spud serior of the well is dry hole, an agreement between the operator and the dry of the spud deference of the plug of the spud date or the well shall to the post of the spud date or the well shall to the post of the spud date or the well shall to the post of the spud copy of the spud date or the well shall to the post of the spud copy of the spud date or the well shall to the post of the spud copy of the spud date or the well shall the statements made herein are true and to the post of the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be seen the seen that the drill shall be seen that the drill shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the spud that the statements made herein are true and to the best of the spud date of the spud date. Signature of Operator or Agent: For KCC Use ONLY API # 15 -	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; The underlying formation. Identication of the sequence of the underlying formation. Identication of the underlying formation. Identication of the underlying formation. Identication of the underlying formation of the underlying formation. Identication of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. If yellow the underlying formation of the underlying formation of the underlying formation. If yellow the underlying formation of the underlying formation of the underlying formation of the underlying formation. It is a sequence of the underlying formation of the underlyin	rng
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the spud all unconsolidated materials plus a minimum of 20 feet into the spud serior of the well is dry hole, an agreement between the operator and the dry of the spud deference of the plug of the spud date or the well shall to the post of the spud date or the well shall to the post of the spud date or the well shall to the post of the spud copy of the spud date or the well shall to the post of the spud copy of the spud date or the well shall to the post of the spud copy of the spud date or the well shall the statements made herein are true and to the post of the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of the spud date or the well shall the spud copy of	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; The underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; and ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be seen the seen that the drill shall be seen that the drill shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the spud that the statements made herein are true and to the best of the spud date of the spud date. Signature of Operator or Agent: For KCC Use ONLY API # 15 -	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Silicitic office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	rng
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug of it an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date: January 6, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required feet	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; The proposed zone to the top; in all cases surface proposed to plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	rng
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface of the well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date: January 6, 2005	IDAVIT RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; The proposed comment to the top; in all cases surface prior to plugging; in the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief Title: Executive Vice President Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	rng
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the drope of the appropriate district office will be notified before well is either plug in the sequence of the sequ	If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; CONSERVATION DIVISION The underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	mg /8 2
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the set of the well is district office will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the set of the	If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	mg /8 2
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the state will be notified before well is either plug for a pursuant to district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date: January 6, 2005	If Yes, proposed zone: RECEIVED RECEIVED ANSAS CORPORATION COMMISSION IAN 0 9 2006 Ch drilling rig; The by circulating cement to the top; in all cases surface with the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and the plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	mg /8 2
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all through all through all unconsolidated materials plus a minimum of 20 feet into the through all through all through all through all through all through a sufficient plus and through all through al	If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION Linguing of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	mg /8 2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

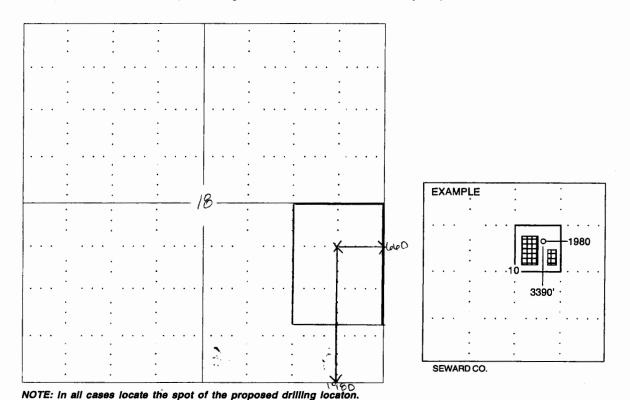
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Frydendall, Doug L.	1980 feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 18-1	Sec. 18 Twp. 28 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).