

CORRECTED

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 1-9-06
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 1-9-06
month day year

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: Sheila Rogers
Phone: 405-246-3236

CONTRACTOR: License # 30684 33375
Name: ABERCROMBIE RTO, INC. Cheyenne Rig #5

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other | | | |

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: 5484

Bottom Hole Location 2500 FSL & 800 FSL

KCC DKT # 06-CONS-080-CHOR-12/22/05

* Look for lost circ. zones 0-400'
Conductor pipe is advised

Spot N/2 SW SE Sec 23 Twp 34 S. R 24 East West

910 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: CLARK

Lease Name: GARDNER Well #: 23 #3H

Field Name: _____

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): CHESTER

Nearest Lease or unit boundary: 910

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180 ~~240~~

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 800

Length of Conductor pipe required: 80

Projected Total Depth: 7365

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken? Yes No

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met: * Contractor was: Abercrombie RTO Inc. Lic 30684
* Contractor is: Cheyenne Drilling Co. 33375

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-15-05 Signature of Operator or Agent: Daka Tatum Title: Sr. Reg Administrator

For KCC Use ONLY
API # 15- 025-21335-01-00
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt 1
Approved by: RJP 1-4-06 RJP 1-9-06
This authorization expires: 7-4-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
- Signature of Operator or Agent: _____
Date: _____

23
34
24w