

"CORRECTED"

~~SEARCHED~~ ~~INDEXED~~  
**CORRECTED**

For KCC Use: 7-30-05  
Effective Date: \_\_\_\_\_  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: August 15, 2005  
month day year

OPERATOR: License# 5285  
Name: The Dane G. Hansen Trust  
Address: P. O. Box 187  
City/State/Zip: Logan, Kansas 67646  
Contact Person: Richard L. Wallgren, Sr.  
Phone: 785-689-4816

CONTRACTOR: License# 31548  
Name: Discovery Drilling

Spot W/2 W/2 SE/4 Sec. 31 Twp. 10 S. R. 32  East  West  
1320 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Thomas  
Lease Name: Hecker Well #: 6 (OWWO)  
Field Name: U-Pac

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee-Johnson

Nearest Lease or unit boundary: 1320'  
Ground Surface Elevation: 3097 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 220'  
Depth to bottom of usable water: 1797'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~MAXIMUM~~ set: 314'

Length of Conductor Pipe required: None  
\* Projected Total Depth: 4625'

Formation at Total Depth: Cherokee-Johnson

Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: 20050202

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other: WSW

If OWWO: old well information as follows:

Operator: The Dane G. Hansen Trust  
Well Name: Hecker #6  
Original Completion Date: 11/21/86 Original Total Depth: 4625'

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* TD WAS = 2650' CEDAR HILLS  
TD IS = 4625' Cherokee-Johnson

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/19/05 Signature of Operator or Agent: Carol L. Bales Title: Trustee

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

For KCC Use ONLY

API # 15 - 193 - 20422 - 00 - 01

Conductor pipe required: NONE feet

Minimum surface pipe required: 314 feet per Alt. \*

Approved by: RJP 7-25-05 / JSC 7-26-05 / KJR 9-7-05

This authorization expires: 1-25-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED

JAN 06 2005

RECEIVED

AUG 22 2005

KCC WICHITA

KCC WICHITA

31  
10  
32W