1-14-06

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approped by KCC five (5) days prior to commencing well	District # NOTICE OF IN	TENT TO DRILL Form must be Signed	
Expected Spud Date	- 100 Eg 110	All blanks must be Filled	
OPERATOR: Licenses 33344 Name. Quest Chrorkoe LLC Address. 9320 Noth May, Suite 300 Centact Person. Behard Martin Centact Pers			
OPERATOR: Licenses 33344 Name. Quest Chrorkoe LLC Address. 9320 Noth May, Suite 300 Centact Person. Behard Martin Centact Pers	Expected Spud Date January 12, 2006	Spot East	
Address \$500 North May Solids 300 Contact Person, Richard Marin Pones, (105) 4604 1304 CONTRACTOR, Licenses Will be licensed by the KCC Name Will advise on the AGO-1 Name Will advise on	month day year	<u>NE</u> - <u>NW</u> Sec. 19 Twp. 28 S. R. 18 Wes	
Name Quest Cherokee LLC Section Mays Suite 300 Insert Age Pill V Lie of Section Nations 300 Insert Age Pill V Lie of Sect	OPERATOR: License# 33344	lect from the Line of Section	
SeCTION Regular Irregular?	Name: Quest Cherokee LLC		
Colvistacing Type Chart Marking Contract Pressor Exhand Marin Phone; (405) 488-1304 Contract Pressor Exhand Marin Well Drilled For: Well Class: Type Equipmon Well Spice Profit Exhand Marin Well Well For Exhand Marin Well Well Class: Type Equipmon Well Varies: a of Holds: Other Depth to bottom of Losable water: 100 Depth to bottom of I washe water: 100 Depth to b		Is SECTION Regular Irregular?	
County: Neosho County: Neosho County: Neosho Countractor: Licenses Will be licensed by the KCC Name: Will advise on the ACC-1 Well Drilled For: Well Ware: Well Conselbed Methane Well Conselbed Methane Well Conductor Pipe required: Well Conselbed Methane Well Conductor Pipe required: Well Conselbed Methane Well Farm Pond Other Ail' DWF Permit #: Well Conselbed Methane AFFIDAUT RECEIVED The undersigned hereby alfirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55*ANAS CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: JAN 0 9 2006 AFFIDAUT RECEIVED The undersigned hereby alfirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55*ANAS CORPORATION COMMISSI It is a greed that the following minimum requirements will be met. JAN 0 9 2006 AFFIDAUT RECEIVED AFFIDA	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Pinone: (460) 488-1304 Lase Name: Kepley Rev Trust Well #, 19-1	Contact Person: Richard Marlin	County: Neosho	
State Promited Spaced Field? Ves No	Phone: (405) 488-1304	Lease Name. Kepley Rev Trust Well #. 19-1	
Name: Will advise on the ACO-1 Well Drilled For Well Class: Type Equipmon ON Drilled For Well Class: Type Equipmon Drilled For Well Class type Type Type Type Type Type Type Type T	Will be licensed by the KCC	Field Name: Cherokee Basin CBM	
Nearest Lass or unit boundary 660	CONTRACTOR: License# 4/111 De licensed by the ROO Will advise on the ACO-1		
Comparison Com	Name: 44111 advise of the ACC-1		
Ground Surface Elevation. Seed Storage Pool Ext. Air Rotary Wildent Gable Wildent Gable Wildent Gable Wildent Gable Ga	Well Drilled For: Well Class: Type Equipment		
Gas Storage Pool Ert. Gable			
OWO Disposal Owldear Order Owldear			
Seismic: s of Holes Other			
Depth to bottom of usable water, Surface Pipe p Natemate: I 2 2 2 2 2 2 2 2 2			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Date: Original Completion Date: Original Date: Orig	Other Coalbed Methane		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Tot	01101		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Bottom Hole Location: Will Cores be taken? Will Core be taken? Will Cores be taken? W	If OWWO: old well information as follows:		
Original Completion Date:Original Total Depth:	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Patter for Specific Drilling Operations: Water Source for Patter for Patter for Specific Drilling Operations: Water Source for Patter for	Well Name:	Projected Total Depth: 1500 Cherokee Coals	
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR Permit with DWR Permit with DWR Permit wit	Directional Deviated or Horizontal wellbore?		
Bottom Hole Location: (Nate: Apply for Permit with DWR) Yes No NCC DKT #: Will Cores be taken? Yes, proposed zone:			
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If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 59 (ANSAS CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 6, 2006 Signature of Operator or Agent: For KCC Use QNIX 3			
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API # 15		Remember to:	
Conductor pipe required	For KCC Use GNIX	,, ,	
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Minimum superce pipe required	1 · · · · · · · · · · · · · · · · · · ·		
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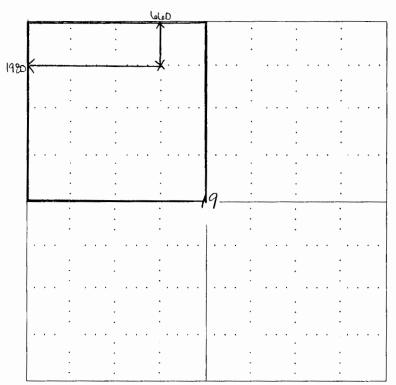
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

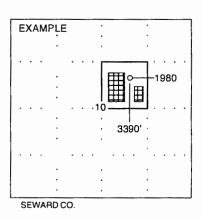
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	· · · · · · · · · · · · · · · · · · ·
Lease: Kepley Rev Trust	feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 19-1	Sec. 19 Twp. 28 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).