For KCC Use:	1-	14	. DB
Effective Date:		12	
District #		7	
SGA2 V	No.		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licensee 33355 Name. M. Operating, not. Allows: 800 N. Jipper Rot 18 CN/State/Dp. Weinta KS 67212 CN/State/Dp. Weinta KS 67212 CN/State/Dp. Weinta KS 67212 CN/State/Dp. Weinta KS 67212 COUNTS ACTOR: Licensee 30006 Name. Multin Diffling Company, Inc. Weil Drilled For: Weil Class: Divided For Weil Class: Jippe Equipment Journal Enhance Journal And Polary Journal Enhance Journ	month 🖊 day year	Spot SW - NW - NE Sec. 16 Twp. 14 S. R.	East ✓ West
County Ells Count	Name. IA Operating, Inc.	990feet from/ N / S 2140feet from/ E / W	Line of Section
Contract Person: 18 Porter	Address: Wichita KS 67212	•	
Pinner: 5ft-721-0036	City/State/Zip: William RS 07212		e side)
CONTRACTOR: Licenses 30606 Name; Muffin Drilling Company, Inc. Is this af Protated / Spaced Field? yes No Name; Muffin Drilling Company, Inc. Is this af Protated / Spaced Field? yes No Name; Muffin Drilling Company, Inc. Well Drilled For: Well Mud Rolary Water well within one-quarter mile: yes No Drilling Completion Yes Drilling Completion Yes No Drilling Completion Yes Yes No Drilling Completion Surface Pleavater supply well within one-quarter mile: yes No Drilling Completion Drilling Completion Surface Pleavater supply well within one-quarter mile: yes No Drilling Completion Drilling Completio	Contact Person: 11817-0161	County: Shelby	16-1
Is this a Prorated / Spaced Field? ves No	Phone:	Lease Name: Wildcat	ell #:
Name Murin Drilling Compeny Name Mell Drillack For: Well	CONTRACTOR: License# 30606		Dyn Zha A
Nearest Lease or unit boundary: Sor	Name: Murfin Drilling Company, Inc.	•	Yes [✓]No ✓
Condition Sent Rec		Nearest Lease or unit boundary 500'	
Gals Enh Rec Inflied Mud Potary Mar Relary Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment		feet MSI
Gas Storage Poul Ext Archary Public water supply well within one mile: Yes No Depth to bottom of tresh water. 10 2 Surface Pipe by Alternate: 11 2 2 Surface Pipe by Alternate: 12 2 Surface Pipe by Alternate: 12 2 Surface Pipe by Alternate: 13 2 Surface Pipe by Alternate: 14 2 Surface Pipe by Alternate: 16 2 Surface Pipe as	✓ Oil Enn Rec Infield ✓ Mud Rotary		
Depth to bottom of fresh water: 150	Gas Storage Pool Ext. Air Rotary	·	
Selsamic: # of Holes Other Oth	OWWO Disposal V Wildcat Cable	11.4	
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Wes No Wes No If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and each drilling ing: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface completion and each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface completion and each drilling rig: 3. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well settler plugged or production casing is cemented in; The received within 30 days of the spud date or the well shall be emerted from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sutherization expires: 7—9—06 Approved by Production Popenting Form ACC-1 within 120 days of spud date; File across attributine plate according to field proration orders; No	V ONNICO and a self-information on follows:		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irve vertical depth: Bottom Hole Location: WCC DKT #: Will Grees be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion of well. **It is a proprietion district district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be pets by circulating cement to the top; in all cases sufficient that the underlying formation. 4. If the well is off hole, an agreement between the operator and the underlying formation. 4. If the well is off hole, an agreement between the operator and the underlying formation. 5. The appropriated district office will be notified before well is either plugging is semented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth: Service of Continued Provided or Horizontal wellbore? Yes No No Water Source for Drilling Operations: Waler Source for Drilling Operation Operations: Waler Source for Drilling Operation Operation Operation of Promoted Operation of Operation of Promoted Operation O			
Water Source for Drilling Operations: Water Source for Source fo			
Prestructure Pres	Original Completion Date:Original Total Depth:	•	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location: KCC DKT #:			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be intellige before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the least of my knowledge and belief. Potential of the surface production or specific prior to any cementing. Title: President Remember to: - File Completion Form ACO-O1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all acases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the last of the known prior of the Appendix of the surface prior to any cementing. For KCC Use ONLY API # 15			Yes 🗸 No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the task of my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: Minimum surface pipe required			103 1110
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required a surface pipe shall be posted on each drilling rig; 3. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best or my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: Minimum surface pipe required			
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the base or my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to filed proration orders; Notify appropriate district office will be not below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: 1. A CODE To Agent: 1. A CODE To Agent: Date: Date: Date:		1 \ 1 - 1 .	FIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the base of my input date. Date: January 5, 2006 Signature of Operator or Agent: Title: President Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	CIVLU
1. Notify the appropriate district office <i>prior</i> to spuding or well. 2. A copy of the appropred notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: Conductor pipe required	It is agreed that the following minimum requirements will be met:	JAN 1] 6 200c
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the base of my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 -			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the base of my knowledge and belief. Date: January 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS 1 - 25 48 4-00-00 [feet per Alt. # (2)] Approved by 1 - 9 - 0 (6) Approved by 1 - 9 - 0 (6) This authorization expires: 7 - 9 - 0 (9) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 	istrict office on plug length and placement is necessary pr ged or production casing is cemented in;	ior to plugging;
For KCC Use ONLY API # 15 - O.S I 25 48 4-00-00 Aproved by P. I - 9-06 This authorization expires: 7-9-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	 If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement 	istrict office on plug length and placement is necessary <i>pr</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 days	ior to plugging; s of spud date.
For KCC Use ONLY API # 15 - 0.5 1 25 48 4-00-00 API # 15 - 0.5 1 2.5 48 4-00-00 Conductor pipe required	 If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	istrict office on plug length and placement is necessary <i>pr</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 days</i> #133,891-C, which applies to the KCC District 3 area, alte	ior to plugging; s of spud date. ernate II cementing
For KCC Use ONLY API # 15 - 0.5 1 25 48 4-00-00 API # 15 - 0.5 1 2.5 48 4-00-00 Conductor pipe required	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	istrict office on plug length and placement is necessary <i>pr</i> iged or production casing is cemented in; ed from below any usable water to surface within <i>120 days</i> #133,891-C, which applies to the KCC District 3 area, alter the product of the prior to a plugged. <i>In all cases, NOTIFY district office</i> prior to a	ior to plugging; s of spud date. ernate II cementing
For KCC Use ONLY API # 15 - 05 1 - 25 48 4 - 00 - 00 Conductor pipe required	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the statements made herein are true and to the base of the statements.	is underlying formation. is trict office on plug length and placement is necessary pr ged or production casing is cemented in; ed from below any usable water to surface within 120 day : #133,891-C, which applies to the KCC District 3 area, alter the plugged. In all cases, NOTIFY district office prior to a maje knowledge and belief.	ior to plugging; s of spud date. ernate II cementing
API # 15 - 25 48 4-00-00 Conductor pipe required	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the statements made herein are true and to the base of the statements.	is underlying formation. is trict office on plug length and placement is necessary pr ged or production casing is cemented in; ed from below any usable water to surface within 120 day : #133,891-C, which applies to the KCC District 3 area, alter the plugged. In all cases, NOTIFY district office prior to a maje knowledge and belief.	ior to plugging; s of spud date. ernate II cementing
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of Date: January 5, 2006	is underlying formation. istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, altered plugged. In all cases, NOTIFY district office prior to a mark knowledge and belief. Title: President Remember to:	ior to plugging; s of spud date. ernate II cementing
Minimum surface pipe required 200 feet per Alt. 22 Approved by 7 - 9 - 0 6 This authorization expires: 7 - 9 - 0 6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Notice 4 of include the district distric	4. If the well is dry hole, an agreement between the operator and the drop of the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of Date: January 5, 2006	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, altered plugged. In all cases, NOTIFY district office prior to a marknowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	ior to plugging; s of spud date. ernate II cementing any cementing.
Approved by P 1 - 9 - 0 6 This authorization expires: 7 - 9 - 0 0 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Potation written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Note: Not	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the complete statements are true and to the base of the complete statements. For KCC Use ONLY API # 15 - OS 1 - 25 48 4-00-000	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, altered plugged. In all cases, NOTIFY district office prior to a mark knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud district office prior to a second	s of spud date. ernate II cementing any cementing.
Approved by: This authorization expires: 7 - 9 - 000 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the spanning of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the spanning of th	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, altered plugged. In all cases, NOTIFY district office prior to a marken with the plugged and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud descreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workow.	ate; orders; ver or re-entry;
Check the box below and return to the address below. Spud date: Agent: Date: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall be coment.	istrict office on plug length and placement is necessary prigged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, alter the plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed.	ate; orders; ed;
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall I hereby certify that the statements made herein are true and to the base of the spud date or the well shall be cement. For KCC Use ONLY API # 15 - OS	istrict office on plug length and placement is necessary prigged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, alter the plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed.	ate; orders; ed;
Spud date: Agent: Signature of Operator or Agent: Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the complete of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the complete of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the complete of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the complete of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the complete of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic of the spud date or the well shall I hereby certified a support of the spud date or the well shall I hereby certified a support of the spud date or the well shall I hereby certified a support of the spud date or the well shall I hereby certified a support of the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified as the spud date or the well shall be certified	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sa	ate; orders; ed; It water.
Date:	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic Date: January 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS I - QS 48 4-00-00 Conductor pipe required	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sa If this permit has expired (See: authorized expiration data check the box below and return to the address below.	ate; orders; ed; It water.
	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic Date: January 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS I - QS 48 4-00-00 Conductor pipe required	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sa If this permit has expired (See: authorized expiration data check the box below and return to the address below. Well Not Drilled - Permit Expired	ate; orders; ed; It water.
	4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the basic Date: January 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS I - QS 48 4-00-00 Conductor pipe required	istrict office on plug length and placement is necessary priged or production casing is cemented in; ed from below any usable water to surface within 120 days: #133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a my knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed Obtain written approval before disposing or injecting sa If this permit has expired (See: authorized expiration data check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	ate; orders; ed; It water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Ellis
Operator: IA Operating, Inc.	990 feet from VN/ S Line of Section
Lease: Shelby	2140 feet from 🗸 E / W Line of Section
Well Number: 16-1	Sec. 16 Twp. 14 S. R. 20 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW - NW - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

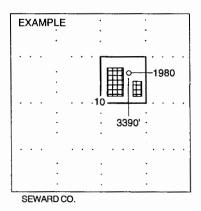
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 			1	0°	:
				L140-	:
	•	/	6		:
 · · · · ·				: :	: :
 ·				· · · · · · · · · · · · · · · · · · ·	•
		· · · · · · · · · · · · · · · · · · ·			

RECEIVED JAN 0 6 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 6, 2006

Mr. Hal Porter IA Operating, Inc. 900 N Tyler Rd #14 Wichita, KS 67212

RE: Drilling Pit Application

Shelby Lease Well No. 16-1 NE/4 Sec. 16-14S-20W Ellis County, Kansas

Dear Mr. Porter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: H Deines