For KCC Use: Effective Date: _	1-14-06
District #	3
0010	(V)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Address: 211 W. Myrtle City/State/Zip: Independence KS 67301 City/State/Zip: Independence KS 67301 Countact Person: Tony Williams Phone: 620-331-7870 CONTRACTOR: Licenses 5675 Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: OI Enh Rec Infield Must Rotary Woll Drilled For: Well Class: Type Equipment: OI Enh Rec Other Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Selsimic: # of Holes Other Other Other Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes I'ves I'	SGA? Yes X No Must be approved by KCC five	(5) days prior to commencing well	ks must be Filled
OPERATOR: Licenses 33074 Name. Dear Cherckee Basin Operating Co. LLC Address:	Expected Soud Date January 15, 2006	Snot	Z Fast
OPERATOR: Lecentare 33074 Name: Det Chemetore Basin Operating Co. LLC A867 FEL seet from	month day year		
Address: 211 W. Myrtie Contact Person. Tony Williams Poer Cherckee Basin Operating Co. LLC Address: 211 W. Myrtie Contact Person. Tony Williams Poer Cherckee Basin Coal Gas Area Field Name: Cherckee Basin Coal Gas Area Is SECTION —Regular — Imrogular? (Mote: Locate well on the Section Pilet on reverse aide) County. Mongomery Cherckee Basin Coal Gas Area Is this a Person. Tonilling Target Information(s). Mississippian Nearest Lease or unit boundary. 413 feet Ground Startes Elevation: 221 Ground Startes Elevation: 22	33074	· · · · · · · · · · · · · · · · · · ·	
SECTION Regular Irregular?	OPERATOR: License#		
County: Montgomery Penne: 2003-17-17-17-17-17-17-17-17-17-17-17-17-17-	Name: Dail Officione Basin Operating GO, LEG		
County: Montgomery Penne: 2003-17-17-17-17-17-17-17-17-17-17-17-17-17-	Address: Independence KS 67301	•	
Lease Name: Win Valley Enterprises Well #.A1-24	Control Descent Tony Williams		side)
CONTRACTOR: Licenses 5675 Name. McPherson Drilling Well Drilled For: Well Class: Type Equipment: ON Both For Rec	Phone: 620-331-7870	Lease Name: Twin Valley Enterprises	.п.н. А1-24
Same Section Same Section		Eight Name: Cherokee Basin Coal Gas Area	ell #;
Target Information(s): Mississippiun	CONTRACTOR: License# 5675 *		Vas (No
Nearest Lease or unit boundary: 413 feet Nearest Lease Nearest	Name: McPherson Drilling		Tes VINO
Ground Surface Elevation: 921 seet MSI sorage Pool Ext. Air Rotary Wild Cate Seismic; # of Holes Other Wild Cable Seismic; # of Holes Other Wild Cable Other	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 413 feet	
Gas Storage Pool Ext. Air Rotary Wildcart Cable Selemic Experiment Wildcart Cable Depth to bottom of fresh water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of usable water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to bottom of tresh water: 2 0 0 + Ves No Depth to Depth		Ground Surface Elevation: 921	feet MSL
Seismic:# of Holes Other		Water well within one-quarter mile:	Yes No
Seismic:# of Holes Other		Public water supply well within one mile:	Yes - No
Depth to bottom of usable water: Surface Pipe Planned to be set: 20			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well War Farm Pond Other Well Cores be taken? If Yes, proposed zone: **RECEIVED** AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec JAN 0 6 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill #ahil be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top; in all cases surface pipe *shall-bet* at through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below and you suable water to surface within 120 days of spud date. Or pursuant to Appendix 19. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the undersigned hereby affirms that the drilling not started within 6 months of effective date. This authorization expires: 1. File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File com		•	
Operator: Well Name: Original Completion Date: Original Completion Original Comple		Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Maississippian Water Source for Drilling Operations: Water Source for Drilling Operation	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth:	Operator:		
Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operation States of Note of Part In Source on Part In			
Well Farm Pond Other DWR Permit #: DWR	Original Completion Date:Original Total Depth:	Tormation at Total Deptili.	
If Yes, true vertical depth:: DWR Permit #: (Note: Apply for Permit with DWR) Yes Note	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location: (Note: Apply for Permit with DWR Yes Note			11.240-411-414-414-414-414-414-414-414-414-4
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Pate: January 5, 2006 Signature of Operator or Agent: Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Specialist			
For KCC Use ONLY API # 15 - 2006 Feet Minimum surface pipe required Approved by This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: For KCC Use ONLY API # 15 - 200 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			,
For KCC Use ONLY API # 15 -	1		
For KCC Use ONLY API # 15 - 25 - 30 9 23 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 2 Approved by Paragraphic feet per Alt. 2 This authorization expires: 7 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Date: January 5, 2006 Signature of Operator or Agent:	4 Cillaun Title: Sr Regulatory & Safet	y Compliance Specialist
For KCC Use ONLY API # 15 -		Remember to:	
API # 15	For KCC Use ONLY	,	1
Conductor pipe required	175-30923-00-00		ite;
Minimum surface pipe required	API # 13 - 1/2 A 1/3	•	· · · · · · · · · · · · · · · · · · ·
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	200	* ** *	
This authorization expires: 7-9-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent	Minimum surface pipe required feet per Alt. 4 2		
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature Operator or Agent: Signature Operator Operator Operator Operator Operator Operator Opera	Approved by		<u> </u>
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 7-9-06	, , ,	p) please
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)		
			
Date:	Spud date:Agent:		\L
'1		Date	Δ.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery	
Operator: Dart Cherokee Basin Operating Co. LLC	4413 FSL feet from N / S Line of Section	
Lease: Twin Valley Enterprises	4867 FEL feet from ✓ E / W Line of Section	
Well Number: A1-24	Sec. 24 Twp. 31 S. R. 14E ✓ East Wes	
Field: Cherokee Basin Coal Gas Area		
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular	
QTR / QTR / QTR of acreage: SW - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

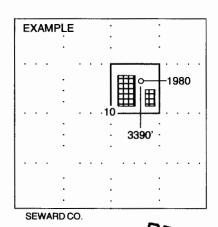
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

4867 FEL 4413 FSL

T31S

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- RECEIVED JAN 0 6 2006 KCC WICHITA 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;