E 1/00/11	1-14.05
For KCC Use:	, , ,
Effective Date:	
District #	
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot	January 12, 2006	
Section Sect	Expected Spud Date January 12, 2006	
Address \$500 North May Avenue. Sulte 300 Contact Person. Richard Marin Contact Person. Richard Spaced Field? Target Formation(s): Chertokee Coals Shares Lasse or unit boundary. 690 Ground Surface Elevation. 985 Ground Surface Peps Planned to be set: 25 Longth of Surface Peps Planned to be s	,	
Name. Quest Cherokee LLC Arrivates \$520 North May Avenue, Suite 300 City/State/Tg. (Wathorms 21/4). Charloss of Control May Avenue, Suite 300 City/State/Tg. (Wathorms 21/4). Charloss of Control May Avenue, Suite 300 Contract Person. Richard Martin Phone. (K09) 488-1304 CONTRACTOR: Licenses Will be licensed by the KCC Name. Will addyse on the ACO-1 Name Will addyse on the ACO-1 I get he Rec	OPERATOR: License# 33344 V	Teet Holli
ClayState Zp_ Oklahoma CNy_Oklahoma 73120 Water Locate well on the Section Plat or reverse side)	Name: Quest Cherokee LLC	Teet from E / W Line of Section
Contact Person. Elchard Martin County. Neadho ContractOR: Licensee Will be licensed by the KCC Name. Will addige on the AGC-1 WeyDrilled Fer: Well Class: Type Equipment: Oil Enh Rec Venture Pool End Mud Rotary Own Jesosal Storage Pool Ext. Alt Rotary Original Completed Methane Original Completion Date: Operator: Operator: Operator: Operator: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Total Depth: Own Jesosal Storage Pipe Planada to be set 25 Surface Pipe by Alternate: In Vest. row vertical depth: Depth: Debtore of relating operations: Well Parms 1: Wale Succes or Drilling Operations: Wale Succes for D	Address: 9520 North May Avenue, Suite 300	is SECTIONHegularIrregular?
CONTRACTOR: Lonsee Will be licensed by the KCC Lonsee Will be licensed by the KCC Same. Will advige on the ACO-1 Target Formation(s): Cherokee Coals Same Community on the Aco-1	City/State/Zip: Oklahoma City, Oklahoma 73120	
CONTRACTOR: Loenses Will be licensed by the KCC Name. Will advige on the ACO-1 Wey Drilled For Wesi Class: Type Equipment: Oil	Contact Person: Nichard Maritin	County: Neosilo
Special Contract Co		Lease Name: Official Well #: Well #: Well #:
Name: Will advise on the ACO-1 Wey Drilled For Weyli Class: Type Equipment: Oil	CONTRACTOR: License# Will be licensed by the KCC	
Nearest Lease or unit boundary. 560 Nearest Lease or unit within 100 Nearest Lease or unit within 100 Nearest Lease or unit boundary. 560 Nearest Lease or unit boundary. 560 Nearest Lease or unit within 100 Nearest Lease	Name: Will advise on the ACO-1	
Comparison Com		Nearest Lease or unit houndary: 660
Value Roth Rec Indied Mout Rotary Water well within one-quarter mile: Ves No No No No No No No N	Well Class: Type Equipment:	
Gas Storage Pool Ext. Wildcat Wildca		
Depth to bottom of Irssh water. 100 Depth to bottom of Irssh water. 100 Depth to Dottom of Urssh water		
Depth to bottom of usable water 200		
Surface Pipe by Alternate: 1 2 2 2 2 2 2 3 3 3 3	Seismic;# of Holes Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT **ANSAS CORPORATION COMMISSION** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeling that the following minimum requirements will be met: 1. Notify the appropriate district office on surface within 120 days of spud date. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeling that the statements are surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONIX 3	Other Coalbed Wethalle	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT **ANSAS CORPORATION COMMISSION** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeling that the following minimum requirements will be met: 1. Notify the appropriate district office on surface within 120 days of spud date. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeling that the statements are surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONIX 3	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Gram Pond Other Air DWR Permit #: Wall Cores be taken? If Yes proposed zone: Wall Cores be taken? If Yes proposed zone: RECEIVED AFFIDAVIT **ANSAS CORPORATION COMMISSION AFFIDAVIT **ANSAS CORPORATION DIVISION AFFIDAVIT **ANSAS CORPORATION COMMISSION AFFIDAVIT **ANSAS CORPORATION DIVISION AND 9 2006 JAN 0 9 2006 AFFIDAVIT **ANSAS CORPORATION COMMISSION AND 9 2006 ANSAS CORPORATION COMMISSION		
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations: West Farm Pond Other Air		Formation at Total Depth: Cherokee Coals
If Yes, true vertical depth:		
Bottom Hole Location:	,	Well Farm Pond Other Air
Will Cores be taken?		DWR Permit #:
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For KCC Use ONLY API # 15 - 26 437-00-00 Conductor pipe required NONE feet Minimum surface pipe required 19 06 Approved by: 19 06 This authorization expires: 7-9-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of	RECEIVED ANSAS CORPORATION COMMISSION Ligging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pinightforward the underlying formation. In this proposed zone: RECEIVED ANSAS CORPORATION COMMISSION If AN 0 9 2006 CONSERVATION DIVISION If the underlying formation is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 26 437-00-00 Conductor pipe required NONE feet Minimum surface pipe required 19 06 Approved by: 19 06 This authorization expires: 7-9-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of	RECEIVED ANSAS CORPORATION COMMISSION Ligging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pinightforward the underlying formation. In this proposed zone: RECEIVED ANSAS CORPORATION COMMISSION If AN 0 9 2006 CONSERVATION DIVISION If the underlying formation is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
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File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 7 - 9 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the sequence of the	DAVIT ANSAS CORPORATION COMMISSION Ligging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pithis that the enderlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. H133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President
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Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the plug of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the plug of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the plug of the plug of the plug of the spud date. For KCC Use ONLY Signature of Operator or Agent: API # 15 - API # 15	DAVIT ANSAS CORPORATION COMMISSION Ligging of this well will comply with K.S.A. 55 et. seq. JAN 0 9 2006 The drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pinnightance et to underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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Check the box below and return to the address below. Check the box below and return to the address below. Check the box below and return to the address below and return to the address below. Check the box below and return to the address below and return to the address below and	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all through all through all through all through a surface plus and the seed through a surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: January 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Gonductor pipe required feet per Alt. * 2	DAVIT ANSAS CORPORATION COMMISSION In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pillightrages to e underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
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(A)	The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the proposition of the district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the plant of the plant of the district of the plant of	RECEIVED ANSAS CORPORATION COMMISSION In drilling rig; Conservation division The proposed zone: In drilling rig; Conservation division In division
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the set of the well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date; January 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 -	RECEIVED ANSAS CORPORATION COMMISSION In drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pithishtrankset It e underlying formation. It is office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It is different below any usable water to surface within 120 days of spud date. It is all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. It is executive Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

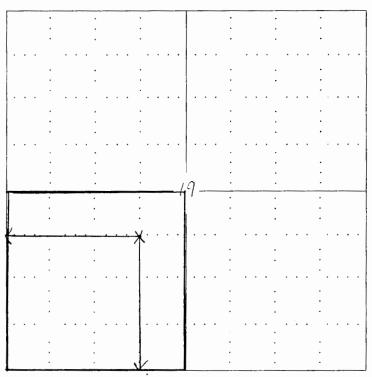
If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

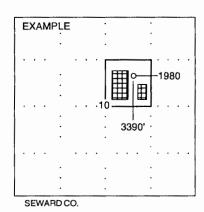
API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	-
Lease: Umbarger, Philip W.	1980 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 19-1	Sec. 19 Twp. 28 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary, line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).