

For KCC Use: 1-14-06
 Effective Date: 2
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 15 2006
month day year

OPERATOR: License# 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St North, Bldg. 300
Wichita, KS 67226
 City/State/Zip:
 Contact Person: W.R. Horgan
 Phone: 316-682-1537 X102

CONTRACTOR: License# 32991
 Name: Simmons Well Service

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	pulling unit, mud pump, power swivel	

If OWWO: old well information as follows:
 Operator: Cities Service Oil Company
 Well Name: Wilson A #320
 Original Completion Date: _____ Original Total Depth: 2193'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot 160' W of C
 S/2 NW NE Sec. 8 Twp. 25S S. R. 05E East West
990' feet from N / S Line of Section
2140' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler
 Lease Name: Wilson A Well #: 320 OWWO
 Field Name: El Dorado

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): White Cloud

Nearest Lease or unit boundary: 990'
 Ground Surface Elevation: 1397' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 739' (already set)

Length of Conductor Pipe required: none
 Projected Total Depth: 1100'

Formation at Total Depth: White Cloud

Water Source for Drilling Operations:
 Well Farm Pond Other trucked

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/3/06 Signature of Operator or Agent: Bacey Boats Title: Operations Engineer

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For KCC Use ONLY
 API # 15 - 015-19554-00-01
 Conductor pipe required NONE feet
 Minimum surface pipe required 739 feet per Alt. 1
 Approved by RSP1-9.06
 This authorization expires: 7-9-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

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25
SE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Vess Oil Corporation
 Lease: Wilson A
 Well Number: 320 OWWO
 Field: El Dorado

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S/2 - NW - NE

Location of Well: County: Butler
 990' _____ feet from N / S Line of Section
 2140' _____ feet from E / W Line of Section
 Sec. 8 Twp. 25S S. R. 05E East West

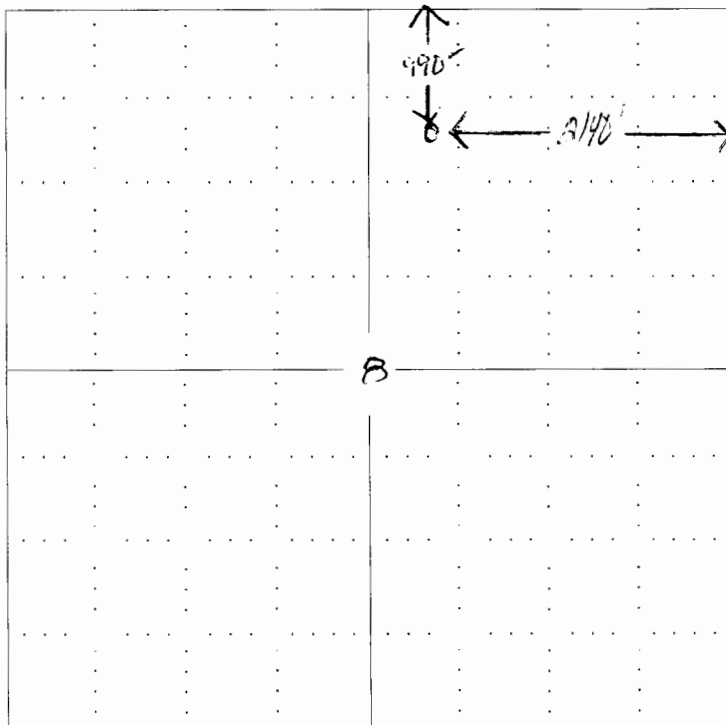
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

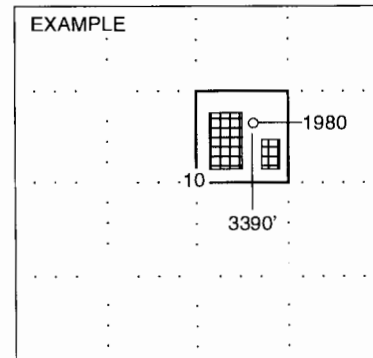
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).