

**CORRECTED**

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OCT 27 2005

For KCC Use:  
Effective Date: 11.2.05  
District #: 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: 11 02 2005  
month day year

OPERATOR: License# 32294  
Name: OSBORN ENERGY LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS KS 66013  
Contact Person: JEFF TAYLOR  
Phone: 913-533-9900

CONTRACTOR: License# 5885  
Name: R.S. GLAZE DRILLING

Well Drilled For:  Oil  Ent. Rec  Intehol  Mud Rotary  
 Gas  Storage  Pool Ext  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
Seismic: # of Holes Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

SE NW NW  
Spot  
~~SW NE NW~~ Sec 12 Twp 15 S R 24  East  
4400 990 feet from  N /  S Line of Section  
1580 990 feet from  E /  W Line of Section  
is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: JOHNSON  
Lease Name: ADAMS Well #: 10  
Field Name: STILLWELL

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MARMATON AND CHEROKEE

Nearest Lease or unit boundary: 850  
Ground Surface Elevation: 1070 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120  
Depth to bottom of usable water: 300+

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 900  
Formation at Total Depth: CHEROKEE

Water Source for Drilling Operations:  
 Well  Farm Pond  Other X  
DWR Permit #:  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

\*WAS: 1100'FNL, 1580'FNL, SW SW NE NW  
IS: 990'FNL, 990'FNL, SE NW NW

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/05 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

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KANSAS CORPORATION COMMISSION  
NOV 07 2005

CONSERVATION DIVISION  
WICHITA, KS

**For KCC Use ONLY**  
API # 15 - 091-23065-0000  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 20 feet per Alt. 2  
Approved by: RJP 10-28-05 / RJP 12-21-05  
This authorization expires: 7-22-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

**Remember to:**  
- File Drill Pit Application (form CDP-1) with intent to Drill;  
- File Completion Form ACC-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:  
Date:

12 15 24

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: OSBORN ENERGY, LLC  
 Lease: ADAMS  
 Well Number: 10  
 Field: STILLWELL

Location of Well: County: JOHNSON  
 990 \_\_\_\_\_ feet from  N /  S Line of Section  
 990 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 12 Twp. 15 S. R. 24  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SE - NW - NW

Is Section:  Regular or  Irregular

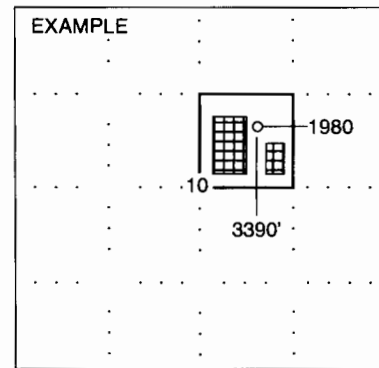
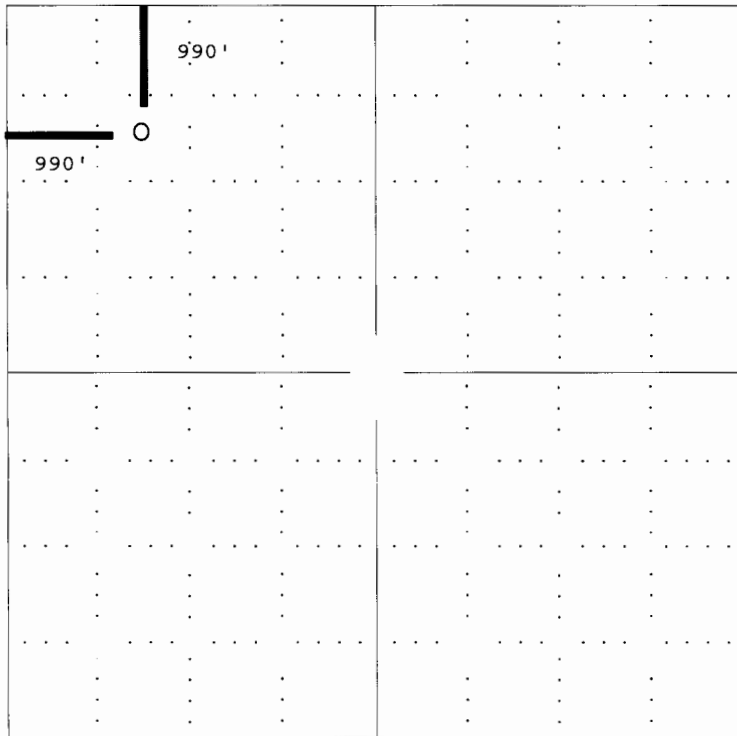
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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