For KCC Use:	12.26.05
Effective Date:	17.70.00
District #	
	T

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

Spot   300\$+2.0 & of   Top, 17S   S, R 31W   West   State   Spot   Spo	SGA? Yes X No	N			(5) days prior to commencing well	blanks must be Fi	illed
Dept.   Sect.   Top.   1/5   S. R. 9   1/6							
OPERATOR: Licenses KLM 4767  Name: Richae Exploration, Inc.  Name: Richae Exploration, Inc.  Oligibia (PM) Children (PM) Children (PM) Children (PM) (PM) Children (PM) Ch	Expected Spud Date						
Section   Sect			<b>J</b> ay	year			
Name. Bitchie Exploration. Inc.  Address. PO 758188  CityState/Jp, Wichtia, KS 6728-3188  Convertion, Wild Call Selection, Wild City Michtia, Michti	OPERATOR: License# K	(LN 4767			2510 feet from N / 🗸	S Line of Section	
Address 2. Wichita, KS 67278-3188 Contact Person. Craig Caulx ContractOR: Licenses KLN 6039 Name. L.D. Drilling, Inc.  Well Drilled For:  Well Class:  Well Drilled For:  Well Class:  Word Drilled For:  Word Name:  Other:  If OWNO: Jost well information as follows:  Operator:  Well Name:  Organia Total Depth:  Softom Hole Location.  Word Drilled Groupeltion Date:  Organia Total Depth:  Word Province For Drilling Operations:  Word Province For Drilling Operation For Drilling For Drilling For Drillin	Name: Ritchie Exploratio	on, Inc.			feet from   E / 🗸	W Line of Section	
Contract Person. Crising Gaulk  CONTRACTOR: Licenses* KLN 6039  Name: L.D. Drilling, Inc.  Well Drilled For:  Well Class:  Well Provided For:  Well Drilled For:  Well Class:  Type Equipment:  Gas Storage Pool Est. Air Rotary  Good Uniter.  If ONWO. aid well information as follows:  Operator:  Well Warne:  Original Completion Date:  Well Warne:  Well Warne:  Well Warne:  Original Total Depth:  Well Starse Prop Plane of Depth:  Well Warne:  Well Warne:  Original Total Depth:  Well Starse Prop Plane of Depth:  Well Warne:  Well Warne:  Well Warne:  Original Total Depth:  Well Starse Prop Plane of Depth:  Well Consulted or Plane required. NONE  Projected Total Depth: 4850'  If Yes, Irus werlical depth:  Well Cores be taken?  Well Starse Prop Plane of Depth:  Well Cores be taken?  Well Cores be taken?  Well Farm Pond Other X  Well Farm Pond Other X  DEC 2 ! 2005  DEC 2 ! 2005  The appropriate district office prior to spudding at welt.  A copy of the approved notice of intent to dell shall be oseded on each drilling rig:  The maintenium amount of surface pipe as specified below well is either to the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The analytical to Appendix Er's - Eastern Kansas surface cising order #138,816 - 4, with application (form CDP-1) with rinent to Drill.  File original Pappiciation (form CDP-1	Address: PO 783188				ls SECTIONRegular _▼Irregular?		
Contract OR. Licensee   KLN 6039   Contract OR. Contract O	City/State/Zip: Wichita, K	S 67278-3188				verse side)	
Field Name: Libensee	Contact Person: Craig Ca	aulk	<i></i>		County: Scott	1	
Is this a Prostate of Spaced Field?   Yes   No Name. L.D. Diffling, Inc.	Phone: 316-691-9500		/		Lease Name: Buena Vista	Well #: _'	
Name: LD. Drilling, Inc.   Well Class: Type Equipment:   Target Formation(s): Lansing, Cherckee, Mississippian   Narest Lease or unit boundary: 640   Narest	CONTRACTOR: Licensed	" KŁN 6039					1
Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation	Name: L.D. Drilling, Inc	·				Yes [✓	JNo
Count   Coun	Name.					nan	
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For:	Well Class:	Type Equip	pment:		foot h	MCI
Gas   Storage   Pool Ext   Air Potary   Owload   Gable   Owload	✓ Oil Enh F	Rec Infield	✓ Mud F	Rotary			
Depth to bottom of Iresh water:    Seismic: # of Holes	= =	ige Pool Ext.	Air Ro	tary	•		
Selsmic:# of Holes   Other	OWWO Dispo	osal Vildcat	Cable		700		_1140
Surface Pipe by Alternate:	Seismic;# o	of Holes Other					
If OWWO. old well information as follows: Operator: Operator: Original Completion Date: Original	Other				Bopin to Bottom of dodasio stato.		
Operator:  Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OMMO, and wall inform	nation as follows:			Length of Surface Pipe Planned to be set:	ZO Mm.	
Well Name: Original Completion Date: Origina					Length of Conductor Pipe required: NONE		
Original Completion Date:Original Total Depth:Formation at Total Depth:Mississippian    Directional, Deviated or Horizontal wellbore?					Projected Total Depth: 4650'		
Water Source for Drilling Operations:  Water Source for Park Park Park Park Park Park Park Par		Date: O	riginal Total Den	th:	Formation at Total Depth: Mississippian		
If Yes, true vertical depth:    DWR Permit #:     (Note: Apply for Permit with DWR   )					Water Source for Drilling Operations:		
Bottom Hole Location:	Directional, Deviated or H	forizontal wellbore?		Yes ✓ No	Well Farm Pond Other X		
Will Cores be taken?     Yes   No					DWR Permit #:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office in the total shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface cusing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the bast of myknowledge and belief.  Date: December 20, 2005 Signature of Operator or Agent:  For KCC Use ONLY API # 15 . 17 1 . 20 G II - 00 00 Conductor pipe required No NE feet Minimum surface pipe required 1220 feet per Alt. 10 00 00 This authorization expires: 6-21-06 (This authorization expires: 6-21-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 4 Generator or Agent:  Well Not Drilled - Permit Expired Signature of Operator or Agent:	Bottom Hole Location:				( <b>Not</b> e: Apply for Permit with DWR $[$	_) <b>/</b>	
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: December 20, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 171 - 20 6 11 - 00 - 00  Conductor pipe required NONE feet Minimum surface pipe required 12.0 feet per Alt. + (2)  Approved by: RSP 12.21.0 5  This authorization expires: 6.21-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Agent: Signature of Operator or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  If the best of my knowledge and belief.  File Completion (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:						days of spud date.	
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For KCC Use ONLY  API # 15 - 171 - 20 6 11 - 00 - 00  Conductor pipe required NONE feet per Alt. + Co  Approved by: RSP 12 · 21 · 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent:  Remember to  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	I hereby certify that the	statements made he	rein are true ar	nd to the best	of my knowledge and belief.		
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For KCC Use ONLY  API # 15 - 171 - 20 6 11 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 220  Approved by: RSP 12 · 21 · 05  This authorization expires: 6 · 21 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 4   File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 4   W	Date: December 20, 200	Signature of O	serator or Ager	10	Title: The special state of th		
API # 15 - 171 - 20 6 1 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 220  Approved by: RSP 12 · 21 · 05  This authorization expires: 6 · 71 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: - File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: W					Remember t6/		
Conductor pipe required NONE feet  Minimum surface pipe required ZZO feet per Alt. + CZ  Approved by: RSP 12.21.05  This authorization expires: 6.21-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:			•	_			
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Minimum surface pipe required 725 feet per Alt. Chaptroved by: RSP 12.21.05 feet per Alt. Chaptroved by: RSP 12.21.05  This authorization expires: 6.71-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:							
Approved by: \$\frac{75\infty 12.21.05}{\text{This authorization expires: 6.71.06}}\$  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Approved by: \$\frac{75\infty 12.21.05}{\text{Cos}}\$  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:					,	i	
This authorization expires: 6.21-66 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: W	Approved by 2.70		reet pe			•	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature Operator or Agent: Well Not Drilled - Permit Expired Signature Operator or Agent: Well Not Drilled - Permit Expired Signature Operator	Approved by:	6.21.0%					1
Spud date:Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	This authorization expires:				, ,		
Spud date: Agent: Signature of Operator or Agent:	(This authorization void i	i urilling not started with	uu o months of e	mecuve date.)	Well Not Drilled - Permit Expired		
	Spud date:	Agent:					W
Date.					Date:		2

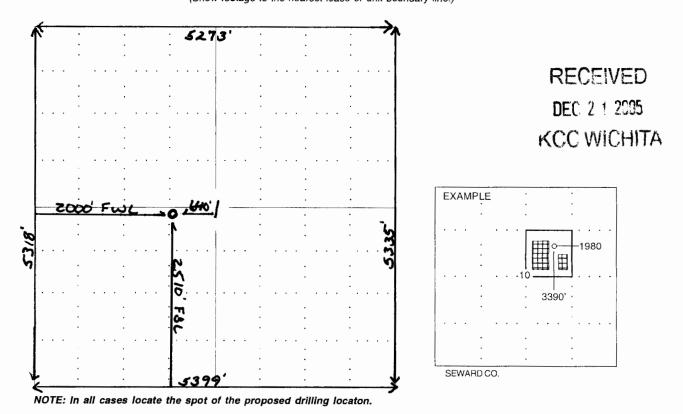
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Scott	
Operator: Ritchie Exploration, Inc.		
Lease: Buena Vista	2510 feet from N / ✓ S Line of Section 2000 feet from E / ✓ W Line of Section	
Well Number: 1	Sec. 1 Twp. 17S S. R. 31W East 🗸 West	
Field: Wildcat		
Number of Acres attributable to well:	Is Section: Regular or V Irregular	
QTR / QTR / QTR of acreage: C - E/2 - W/2		
QTH / QTH Of acreage.	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE ✓SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).