

For KCC Use: 11.7.05
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Uniontown

Expected Spud Date 11-02-05
month day year

Spot App 68' S E13 W or
_____ NW - NW Sec. 31 Twp. 26 S. R. 23 East West

OPERATOR: License# 33397
Name: Running Foxes
Address: 14550 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 303-327-7016

728 FWL feet from N / S Line of Section
637 FWL feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5786
Name: McGown Drilling

County: Bourban
Lease Name: GILLAND Well #: 4-31
Field Name: Devon

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 637 FEL
Ground Surface Elevation: 943 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100' +
Depth to bottom of usable water: 200' +

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None
Projected Total Depth: 700'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____
* WAS: 637' FEL, IS: 637' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 26-201 and 26-202.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/1/05 Signature of Operator or Agent: Jared L. Johnson Title: 11/1/05

For KCC Use ONLY
API # 15 - 011-23154-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 1 (2)
Approved by: RJP 11.2.05 / RJP 12-21.05
This authorization expires: 5-2-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 02 2005

CONSERVATION DIVISION
WICHITA, KS

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