

**CORRECTED**

**RECEIVED**

For KCC Use:

Effective Date: 11-7-05

District #: 2

SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

NOV 02 2005

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL KCC WICHITA**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/26/05  
month day year

Shot  East  West  
NE SE NE Sec. 32 Twp. 11 S. R. 8'

OPERATOR: License# 30345  
Name: Piqua Petro., Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Contact Person: Greg Lair  
Phone: 620-433-0099

1640' feet from  N /  S Line of Section  
340' feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Geary  
Lease Name: Grant Poole Well #: 01-05

Field Name: Gerril  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississipian  
Nearest Lease or unit boundary: 340'

Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 250'

Depth to bottom of usable water: 280'  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300'  
Length of Conductor Pipe required: none

Projected Total Depth: 1900'  
Formation at Total Depth: Mississipian

Water Source for Drilling Operations:  
 Well  Farm Pond Other                     

DWR Permit #:                       
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:                     

\*\* CONTRACTOR: License# 30547  
Name: Rig 6

Well Drilled For:  Oil  Gas  OWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Intield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator:                       
Well Name:                       
Original Completion Date:                      Original Total Depth:                     

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:                       
Bottom Hole Location:                       
KCC DKT #:                     

\* WAS: NWSENE IS: NESENE

\*\* WAS: RIG-6 LIC. 30547. IS: LIC 30567 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/05 Signature of Operator or Agent: [Signature] Title: President

**For KCC Use ONLY**  
API # 15 - 061-20057-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt. 1  
Approved by: RJP 11-2-05 / RJP 12-21-05  
This authorization expires: 5-2-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date:                      Agent:                     

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:                       
Date:                     

32 11 8E