

*CORRECTION

CORRECTED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-9-05
Effective Date: 10-9-05
District # 3
SGA? Yes No

Expected Spud Date 10 14 05
month day year

OPERATOR: License# 33247
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Contact Person: F.L. Ballard
Phone: (620) 468-2885

CONTRACTOR: License# 33072
Name: Well Refined Drilling Company, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: RECEIVED

KCC DKT #: _____

DEC 1 6 2005

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *in all cases, NOTIFY district office* prior to any cementing.

**WAS: 3610' FSL, 2990' FEL, NE SENW
IS: 2990' FSL, 2990' FEL, SE SENW*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/29/05 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY
API # 15 - 133-26319-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per All. 6
Approved by: RSP 10-4-05 / RSP 12-21-05
This authorization expires: 4-4-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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