*CORRECTION

For KCC Use:	10.9.05
Effective Date:	10 1
District #	
SGA7 TYPE	[E] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well:

Expected Spud Date	10	14	05	Spot Vie v
Expected Spod Date	month	day	year	X East NE SE NW Sec. 23 Twp. 30 S. R. 17 West
OBERTOR III	33247	<i>^</i>		* 2990 Sec. 25 IMP. 50 S. H. 17 West
OPERATOR: License#	& Gas, Inc.			2990
Address: P.O. Box				Is SECTION X RegularIrregular?
n ·	a, KS 66761			
Clty/State/Zip: P1qua Contact Person: F.L				(Note: Locate well on the Section Plat on reverse side)
1620) 160				County: Neosho
Phone: (620) 466				Lease Name: Higgins (23) Well # 1
CONTRACTOR: Licenses	33072	-		Field Name: Neodesha East
Name: Well Refine		ompany. l	nc.	Is this a Prorated / Spaced Field?
				Target Information(s): Mississippi
Well Drilled For:	Well Class	:/ Type	Equipment:	Nearest Lease or unit boundary: 350 Ground Surface Flevation: 940 feet MSI
Oil Enh I	Rec x Infield	r 🗇	Mud Rotary	Ground Surface Lievation.
X Gas Stora	ge Pool	Ext. x	Air Rotary	Water well within one-quarter mile:
OWWO Dispo	sal Wildo	at 🗍	Cable	Public water supply well within one mile:
Seismic;# o	l Holes Other			Depth to bottom of fresh water: 150
Other				Depth to bottom of usable water:30.0
				Surface Pipe by Alternate:
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe required: None
Well Name:				Projected Total Depth: 1200
Original Completion D)ale:	_Original Tota	al Depth:	Formation at Total Depth: Mississippi
		_		Water Source for Drilling Operations:
Directional, Deviated or H	lorizontal wellbore	?	Yes X No	Well Farm Pond Other none-air drilled
If Yes, true vertical depth:				
				- DWR Permit #::
Bottom Hole Location:	RE(EIVED)	party.
Bottom Hole Location: KCC DKT #:				- (Note: Apply for Permit with DWR
KCC DKT #:	DEC	1 6 2005 WICHI	ΓA AI	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes X No If Yes, proposed zone:
The undersigned hereby It is agreed that the follor 1. Notify the appropria 2. A copy of the approach 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the second of the second	DEC KCC affirms that the coming minimum relate district office production of surface p	WICHITAIN TO SUPPLY THE PRIOR TO SPUT	IA All letion and eventual vill be met: dding of well; hall be posted on ed below shall be mum of 20 feet into ore well is either pipe shall be cemsurface casing or date or the well shall be well shall be cemsurface to the well shall be cemsurface.	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes X No If Yes, proposed zone:
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The undersigned hereby It is agreed that the follo 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the second completed The proved by: This authorization expires	DEC KCC affirms that the coving minimum relate district office oved notice of incomic of surface pisolidated material ole, an agreement strict office will bill COMPLETION pendix "B" - Easied within 30 days statements made Signature of the coving of th	WICHITITITIES IN THE PROPERTY OF THE PROPERTY	letion and eventual vill be met: dding of well; hall be posted on ed below shall be mum of 20 feet into experator and the operator as a surface casing or the well should be and to the best operator. Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. XWAS: 3610 FSL, 2990 FSL, NESENW each drilling rig; TS: 2990 FSL, 2990 FEL, SESENW set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. It is district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. It is all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workgiver or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.