For KCC Use: Effective Date: District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed

Experied Sput Date    1	OOAO TY VA	five (5) days prior to commencing well  Form must be signed All blanks must be Filled	
Marce   More			
OPERATOR: Loanse # 3842  Authors			
OPERATOR: License	month day year	W/2 - W/2 - SE Sec. 19 Wp. 18 S. H. 26 ☑ West	
Name: LARSON OFFARTING COMPANY Address: 562 WEST HIGHWAY 4  Address: 562 WEST HIGHWAY 4  Contact Person: TOM LARSON ENUMERING, INC.  CONTPACTOR: License # 33350  CONTRACTOR:	OPERATOR: License # 3842	2300 feet from $\times$ F / $\times$ W Line of Section	
Address: S62 WEST HIGHWAY 4  Contact Person: TOAL LARSON  Context Person: TOAL LARSON  Name: SOUTHWIND DRILLING, INC.  Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Type Equipment  Well State of the Well Drilled For: Well Cass: Well Well Well Drilled For: Well Cass of the Well State of the		1500 TOUR ME ENTE OF GOODS	
Contract Person: CDNL LARSON Phone: (200) SS-7368 CONTRACTOR: Lorense #: 33350 Sisting # Contract Person: CDNL LARSON Phone: (200) SS-7368 CONTRACTOR: Lorense #: 33350 Sisting # Contract Person: CDNL LARSON  Well Drilled For: Well Class: Type Equipment		Is SECTION X Regular Irregular?	
Contact Person:   TOM_LARSON     County:   NESS   Suppose   County:   Ness   Ness   County:   Ness   Nes		(Note: Locate well on the Section Plat on Reverse Side)	
Lease Name:   LOIS   Well s:   1-19		- NEO	
CONTRACTOR: Loenes # 33350   Same   SouthWiND DRILLING, INC.   Well Class:   Type Equipment   SouthWinD DRILLING, INC.   Well Class:   All Rodary   SouthWinD DRILLING, INC.   Well Class:   All Rodary   Well Class:   All Rodary   Well Class:   All Rodary   Well Class:   All Rodary   Well Class:   SouthWinD DRILLING, INC.   Well Class:   All Rodary   Well Class:   SouthWinD DRILLING, INC.   Well Class:			
South-Ref Or   South-Ref Death   South-Ref Dea	Filone. (020) 035-7306		
Name: SQUTHWIND DRILLING, INC.   Well Class:   Type Equipment   Well Drilled For:   Well Class:   Type Equipment   Ground Surface Elevation:   2880' ESTIMATED   feet MSL Walded   Gas   Sorage   Pool Ext.   Air Rotary   Disposal   Wildcat   Cable   Depth to bottom of treath water:   2800' ESTIMATED   feet MSL Walded   Cable   Depth to bottom of treath water:   2800' ESTIMATED   feet MSL Walded   Cable   Depth to bottom of treath water:   2800' ESTIMATED   feet MSL Walded   Cable   Depth to bottom of treath water:   230   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath water:   Surface Pipe by Alternate:   1 SQ   Depth to bottom of treath w	CONTRACTOR: License # 33350	Is this a Prorated / Spaced Field?	
Well Drilled For   Well Class:   Type Equipment   Ground Surface Elevation:   2680' ESTIMATED   feet MSL   Male Rotary   Pool Ext.   Inflied   Multi Rotary   Pool Ext.   All Rotary   Pool Ext.		Target Formation(s): MISSISSIPPI	
Oil   Enh Rec   Infeled   Mud Rotary   Water well within one-quarter mile:   Yes   No   No   Own   O			
Gas   Gorage   Pool Ext.   Air Rotary   Public water supply well within one mile:   2.30   Yes   No   Depth to bottom of fresh water.   2.30   Yes   No   Depth to bottom of fresh water.   2.30   Yes   No   Depth to bottom of fresh water.   2.30   Yes   No   Depth to bottom of fresh water.   2.30   Yes   No   No   Yes   No   No   No   Yes   No   No   Yes   No   No   Yes   No   Yes   No   No   Yes   No   Yes   No   No   Yes   No   No   Yes   Yes   No   Yes			
Selsmit;    e of Holes   Other   Oth		Water well within one-quarter mile:	
Soismic;    e of Holes   Other   Other   Other   Surface Pipe by Alternate   1   \$2   Surface Pipe by Alternate   1   \$2			
Surface Pipe by Alternate:		Depth to bottom of fiesh water.	
If OWWC: old well information as follows:  Operator:  Operator:  Operator:  Well Name:  Original Completion Date:  Original Deviated or Horizontal wellbore?  If yes, true vertical depth:  Bottom Hole Location:  Well Deviated or Horizontal wellbore?  If yes, true vertical depth:  Bottom Hole Location:  Well Parm Pond Other WATER HAULER  DWR Permit #:  Well Farm Pond Other WATER HAULER  DWR Permit #:  Well Farm Pond Other WATER HAULER  DWR Permit #:  Well Farm Pond Other WATER HAULER  DWR Permit #:  Well Cores Be Taken?  Well Cores Be Taken?  Well Cores Be Taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating gement to the top; in all cases surface pipe shall be set of through all unconsolidated materials plus a minimum of 20 feel into the underlying formation;  4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an A_TERNATE II COMPLETION, production pipe shall be esemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, pOTIFY district office prior to workover or re-entry;  API # 15 - 1 3 5 - 2 4 4 4 1 0 0 0 0  Formation at the statements made herein are true and to the best off workover or re-entry;  Submrt plugging report (CP+4) ar			
If OWWC : old well information as follows:   Operator:	Circle		
Operator: Well Name: Original Completion Date: Original Total Depth: Solve If yes, true vertical depth:  Water Source for Drilling Operations: Well   Farm Pond   Other   WATER HAULER  Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Will Cores Be Taken? If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the vell is a dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the besoft my knowledge and belief.  For KCC use ONLY API #15	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Water Source for Drilling Operations:  (Note: Apply to Permit with DWR   ) Water Source for Drill Water Source on:  (Note: Apply to Permit with DWR   ) Water Source for Drill Water Source on:  (Note: Apply to Permit with DWR   ) Water Source for Drill Water Source on:  (Note: Apply to Permit with DWR   ) Water Source for Drill Water Source on:  (Note: Apply to Permit with DWR   ) Water Source for			
Directional, Deviated or Horizontal wellbore?   Yes No   DWR Permit #:   Note: Apply for Permit with DWR   Note: DWR Permit with DWR   Note: Apply for Permit with DWR   Note: DWR Permit with DWR   Note: Apply for Permit with DWR   Note: DWR Permit with DWR   Note: DWR Permit with DWR   Note: Apply for Permit with DWR   Note: DWR Permit with	Well Name:		
Directional, Deviated or Horizontal wellbore?	Original Completion Date: Original Total Depth:		
If yes, true vertical depth:			
Section Hole Location:   Will Cores Be Taken?     Yes   No   No   No   No   No   No   No   N			
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Date: 12/20/2005   Signature of Operator or Agent:   Title:   SECRETARY/TREASURER			
For KCC use ONLY  API # 15 - 135 - 2 4441.00.00  Conductor pipe required	Thereby certify that the statements made herein are true and to the best of my ki	nowledge and belief.	
For KCC use ONLY  API # 15 - 135 - 2 4441.00.00  Conductor pipe required	Date: 12/20/2005 Signature of Operator or Agent:	Title: SECRETARY/TREASURER	
For KCC use ONLY  API # 15 - 135 - 2 4441.00.00  Conductor pipe required None feet per Alt. + (2)  Approved by: R3612-21.05  This authorization expires: 6-21.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date		Remember to:	
API # 15 - 135 - 2 4 4 4 1 · 00 · 00  Conductor pipe required NoNE feet  Minimum surface pipe required 250 feet per Alt. + (2)  Approved by: R3P12-21-05  This authorization expires: 6-21.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:  Date:	F. WOO ONLY		
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Check the box below and return to the address below.    Check the box below and return to the address below.   Check the box below and return to the address below and return to the address below.   Check the box below and return to the address below and return to	, ,,		
Check the box below and return to the address below.    Check the box below and return to the address below.   Check the box below and return to the address below and r	This authorization expires: 6.21.06	- If this permit has expired (See: authorized expiration date) please	
Spud date:Agent:	1	1 × 1	
Spud date: Agent: Signature of Operator or Agent: Date: P			
Date:	Spud date: Agent:	Signature of Operator or Agent:	
Mail to: KCC - Conservation Division 130 S. Market - Room 2078. Wichita, Kansas 67202			
	Mail to: KCC - Conservation Division 130 S	Market - Room 2078, Wichita, Kansas 67202	

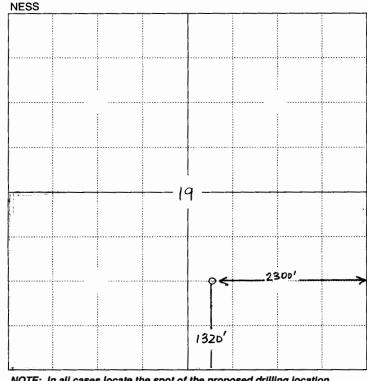
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

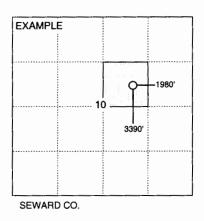
Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  LARSON OPERATING COMPANY	Location of Well: County: NESS
Operator: A DIVISION OF LARSON ENGINEERING, INC.	1320 feet from $\square$ N / $\boxtimes$ S Line of Section
Lease: LOIS	feet from 🔀 E / 🗌 W Line of Section
Well Number: 1-19	Sec19 _Twp18 _ S. R26 East 🖾 Wes
Field: WILDCAT	
	Is Section: Regular or Irregular
Number of Acres attributable to well:10	
QTR / QTR / QTR of acreage: SE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐NE ☐NW ☑SE ☐SW
PLAT	
(Show location of the well and shade attribute	able acreage for prorated or spaced wells.)
(Chay factors to the pagent)	lance or unit houndary line \

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling location.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).