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OCT 28 2005

KCC WICHITA

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 10-3-05
District # 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 3, 2005
month day year

Spot 15' N & 20' E of C
SW - NW - SW Sec. 19 Twp. 21 S. R. 34 East West
* 1665' FSL feet from N / S Line of Section
* 350' FWL feet from E / W Line of Section

OPERATOR: License# 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattison
Phone: 316-267-4379 ext 107

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Finney

CONTRACTOR: License# 33375
Name: Cheyenne Drilling LP

Lease Name: BRETZ 'A' Well #: 1 'OWWO'
* Field Name: HUGOTON
Is this a Prorated / Spaced Field? Yes No
Target Information(s): CHASE

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 350
Ground Surface Elevation: 3040 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1100
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: Has existing set at 299'

If OWO: old well information as follows:
Operator: McCoy Petroleum Corporation
Well Name: Bretz 'A' 1-19
Original Completion Date: 8/15/1992 Original Total Depth: 5020'

* Projected Total Depth: 2800
Formation at Total Depth: Chase
Water Source for Drilling Operations:
 Well Farm Pond Other To be hauled
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

*** Was Panoma Council Grove
* Is Hugoton Chase**

AFFIDAVIT

*** Prorated & Spaced Hugoton & Panoma**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/27/2005 Signature of Operator or Agent: I. Wayne Woolsey Title: Manager

For KCC Use ONLY
API # 15 - 055-2119-06-01
Conductor pipe required NONE feet
Minimum surface pipe required 299 feet per Alt. 2
Approved by: RJP 9.28.05 / RJP 12.22.05
This authorization expires: 3-28-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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21
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