CORRECTED

For KCC	Use:	0-20-5
Effective	Date:	8-28-05
District #		<i>3</i>
SGA?	Yes	⋌ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Location

Convection

Form C-1

December 2002

Form must be Typed

Form be Signed

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Form must be Signed All blanks must be Filled

0.05.05	c (a) easy of the continuous flow	
Expected Spud Date 8-25-05		ast
month day year	X SW NE. NW4 Sec. 2 Twp. 28 S. R. 23 W	Vest
OPERATOR: License# 32723	feet from N / S Line of Section	
Name: See Oil	-3465' 3630' feet from ✓E / W Line of Section	
Address, p.o. box 97	Is SECTION RegularIrregular?	
City/State/Zip: Stark,Ks 66775	(Note: Locate well on the Section Plat on reverse side)	
Contact Person Charles See Charles See	County: Crawford	
Phone: 620-754-3939	Lease Name: Burge Well #: S-102	
31708	Field Name: Farlington	
CONTRACTOR: License# 31708 / Name: Ensminger/Kimzey	Is this a Prorated / Spaced Field?	No (
Name: Enorminger/Arrizey	Target Formation(s): Cattlemen Peru	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 825'	
✓ Oil Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Ground Surface Elevation: n.a. feet M	/ISL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:]No _
OWWO Disposal Wildcat Cable		No
Seismic;# of Holes Other	Depth to bottom of fresh water: 410- 100 /	
Other	Depth to bottom of usable water: 400 //d	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 200'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cattleman Peru	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	_ /
	(Note: Apply for Permit with DWR)	1
KCC DKT #:	Will Cores be taken? Yes ✓	No No
KCC DKT #:	Will Cores be taken? Yes ✓ If Yes, proposed zone:	
KCC DKT #:	Will Cores be taken? Yes ✓ If Yes, proposed zone: FIDAVIT Yes ✓ RECEIVED	
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KCC DKT #: X WAS: 3960 FSL, 3465 FEL, E/2W/26/2 Was IS: 4320 Fsl, 3636 FEL, SWNE NU AFF The undersigned hereby affirms that the drilling, completion and eventual particles agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the state well is dry hole, an agreement between the operator and the state well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the Death of Signature of Operator or Agent: For KCC Use ONLY API # 15 - O37 - 21733-00-00 Conductor pipe required	If Yes, proposed zone: **RECEIVED** **RECEIVED** **Dolugging of this well will comply with K. S.A. 55 et. seq. AUG 2 2 2005 **CC WICHITA** **Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. **Dolugging of this well will comply with K. S.A. 55 et. seq. AUG 2 2 2005 **Let drive the underlying formation. **Dolugging of this well will comply with K. S.A. 55 et. seq. AUG 2 2 2005 **Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. **Dolugging of this well will comply with K. S.A. 55 et. seq. AUG 2 2 2005 **Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. **Dolugging of this well will comply with K. S.A. 55 et. seq. AUG 2 2 2005 **CC WICHITA** **CO WICHITA** **Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. **District office on plugging is cemented in; ted from below any usable water to surface within 120 days of spud date. **Title: **Let by C. Wich application (form CDP-1) with Intent to Drill; **File Drill Pit Application (form CDP-1) with Intent to Drill; **File acreage attribution plat according to field proration orders; **Notify appropriate district office 48 hours prior to workover or re-entry; **Submit plugging report (CP-4) after plugging is completed; **Obtain written approval before disposing or injecting salt water. **If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ting