For KCC Use: Effective Date:_ District #___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Location)	
וחחחח	-AT-D	Form C-1
MIKKI	CI. 6711	December 2002
Correct	Torth	must be Typed
	Form m	ust be Signed
	All blanks	must be Filled

ac. ac app. crod by 1100 II	ve (5) days prior to commencing well
Expected Spud Date 8-25-05	Spot East
	X 5/2 NE NW Sec. 2 Twp. 28 S. R. 23 West
DPERATOR: License#	1300' feet from N / S Line of Section Section feet from J F / W Line of Section
Name: See Oil	Teet from ✓ E / W Line of Section
Address: p.o. box 97	Is SECTIONRegularIrregular?
City/State/Zip: Stark,Ks 66775	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Charles See Charles See	County: Crawford
Phone: 620-754-3939	Lease Name: Burge Well #: S-103
CONTRACTOR: License# 31708 V	Field Name: Farlington
Name: Ensminger/Kimzey	Is this a Prorated / Spaced Field?
	Target Formation(s): Gattleman Peru
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n.a. feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 118 / 05 / 10 / 10 / 10 / 10 / 10 / 10 / 10
Other	
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 200' Formation at Total Depth: Gattleman Peru
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well
Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	- (Note: Apply for Fermit with DVA [_])
CC DKT #:	Will Cores be taken?
(CC DKT #: X WAS: 3960' FSL, 3135' FEL. W/ZE/ZE/Z E/Z NW	- Will Cores be taken?
X WAS: 3960 FSL, 3135 FEL, W/2 E/2 E/2 NW	If Yes, proposed zone:
X WAS: 3960 FSL, 3135 FEL, W/2 E/2 E/2 NW	If Yes, proposed zone: FFIDAVIT RECEIVED
X WAS: 3960' FSL, 3135' FEL, W/ZE/ZE/ZE/ZNW S:4320 FS1, 3300' FEI, S/ZNENW AI	FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. Seq. ALIG 2 2 2005
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