## CORRECTED REGEIVED

For KCC Use:		12.25-05	-
Effective	Date:	12.23.03	
District #			
0042	N Vac	□ No	

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

DEC 19 2005

Form C-1 December 2002

CONSERVATION DIVISION Form must be Typed

	TENT TO DRILL  MICHITA KS All blanks must be Filled  (5) days prior to commencing well
Expected Spud Date December 20, 2005	Spot
month day year	N2 E2 SE NW Sec. 8 Twp. 30 S. R. 16 West
OPERATOR: License# 33698	2000 feet from V N / S Line of Section
Name: Colt Natural Gas, LLC	feet from
Address: 4350 Shawnee Mission Parkway	Is SECTION
City/State/Zip: Fairway, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: M. B. Nattrass	County: Wilson
Phone: 913-748-3987	Lease Name: Frankenberry B&B Well #:6-8
CONTRACTOR: License# 33606	Field Name: Neodesha
Name: Thorton Air	Is this a Prorated / Spaced Field?  Yes ✓ No  Charokae Cools
	Target Formation(s): Cherokee Coals 460
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 460  Ground Surface Elevation: 800 feet MSL
Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: 800
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1300 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes   ✓ No
*WAS: WIZSE HW	If Yes, proposed zone:
15: W/2E/2SENW AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	
5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: December 15, 2005 Signature of Operator or Agent:	Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 205 - 26281-0000	File Completion Form ACO-1 within 120 days of spud date;     File acreage attribution plat according to field proration orders;
Conductor pipe required NoNE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. * (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 12-20-05 1RJP 12-22-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 6.20.06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Mail to MOO Occasion Division 400 O	Date: