6.15.05 For KCC Use: Effective Date: _ District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Spot Service Spud Date June 15, 2005 Manner Description	Must be approved by KCC five	re (5) days prior to commencing well
OPERATOR: Licenset 4567 (8.7 s. o.t.) 2005 feet from N V S Lhe of Section Name. Del Exploration, inc. 150 Exploration, inc.		
OPERATOR: Licenset 4567 (8.7 s. o.t.) 2005 feet from N V S Lhe of Section Name. Del Exploration, inc. 150 Exploration, inc.	Expected Spud Date June 15, 2005	
OFERATOR: Licenses 2007 Name: DE Explores Inc. Address: P.O. Box 128 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 CONTRACTOR: Licenses 2509 Contact Person, Douglas G. Evans Phone; (25) 838-34657 Contract Person, Douglas G. Evans Phone; (25) 838-34657 Contract Person, Douglas G. Evans Phone; (25) 848-34657 Contract Person, Douglas G. Evans Phone; (25) 848-3467 Contract Person, Douglas G. Evans Phone; (26) 848-3467 Contract Person Co	month day year	SWAND NE Sec. 28 Twp. 14 S. R. 22 West
Name: DE Exploration, Inc. Address: P.O. 80 128 City/State2/p; Weltsville, KS 60092 City/State2/p; Weltsville, KS 60092 Contract Person Douglas G Evans Phone: (759) 883-4057 CONTRACTOR: Licenses \$509 (6.3 0-05) Name: Evans Errory Development, Inc. Well Drilled For: Well Class: Type Equipment: Gal	OPERATOR: Licenset 4567 (8.30.05)	TOOL HOME
SECTION Pageular Irregular? Note: Coast we Westive, KS 60092 Contact Person, Douglas 6, Evans Country, Johnson Lease Name, Gardner Holding Is this a Prorated / Speaced Field? Target Formation; Is self-evaluation Starter Holding Is this a Prorated / Speaced Field? Target Formation; Is self-evaluation; Is self	Name: D.E. Exploration, Inc.	3520feet from ✓ E / W Line of Section
Converte Person Douglas & Evans Phone (769) 883-4057 Contract Person Douglas & Evans Phone (769) 883-4057 Contract Person Douglas & Evans Phone (769) 883-4057 Converte Person Douglas & Evans Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Est. Infelied Mod Rotary Gas Storage Pool Est. Infelied Wolf Pool Mod Rotary Gas Storage Po	Address: P.O. Box 128	Is SECTION ✓ RegularIrregular?
County_Johnson Prone_(789) 833-4057 CONTRACTOR_Leense 8509 Name_Sardner Holdling Well #!-Prone_(789) 833-4057 CONTRACTOR_Leense 8509 Name_Sardner Holdling Well #!-Price No.	City/State/Zin. Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
Lease Name Sardfort Holding Well #:12	Contact Person: Douglas G. Evans	
CONTRACTOR: Licenses 8509 (& 3 o o s)	Phone: (785) 883-4057	Lease Name: Gardner Holding Well #: I-2
Similar Protect Spaced Field? Yes No		Field Name: Gardner Holding
Target Formation(s): Sartlesville Sartlesvill	CONTRACTOR. License#	
Nearest Lease or unit boundary. 4440 Growth Carbon Growt	Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
Ground Surface Elevation: \(\frac{\text{NSL}}{\text{gray}} \) for in Rec finfield f	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'
Water well within one-quarter mile: Yes No No No No No No No N		
Public water supply well within one mile:		Water well within one-quarter mile:
Seismic; # of Holes Other		
Depth to bottom of usable water. Set Surface Pipe Planned to be set. 207 Length of Surface Pipe Planned to be set. 207 Length of Surface Pipe Planned to be set. 207 Length of Surface Pipe Planned to be set. 207 Length of Conductor Pipe required. None Projected Total Depth: 950' Formation at Total Depth: Bartlessyille Mell Name: Original Completion Date: Original Total Depth: 950' Formation at Total Depth: Bartlessyille Well Farm Pond Other Dilling Operations: Well Farm Pond Other Dilling Operation Pond Oth		
Surface Pipe by Alternate:		Depth to bottom of usable water: 300+
Derator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: Water Source for Drilling Operations: Wall Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed 20ne: AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 1 0 2005 It is agreed that the following minimum requirements will be met: **AMAS: SCORPORATIONCOMMISSION** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified belone well is either plugged or production casing is cemented in; If an ALTENNATE II COMPLETION, production pipe shall be cemented for from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the sepud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proporate district office will be publicated or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proporated district office will be publicated or the we	Other	
Derator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: Water Source for Drilling Operations: Wall Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed 20ne: AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 1 0 2005 It is agreed that the following minimum requirements will be met: **AMAS: SCORPORATIONCOMMISSION** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified belone well is either plugged or production casing is cemented in; If an ALTENNATE II COMPLETION, production pipe shall be cemented for from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the sepud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proporate district office will be publicated or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proporated district office will be publicated or the we	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Projected Total Depth: So Bartlesville Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: DWR		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Sartiesville Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Co		
Water Source for Drilling Operations: Yes, true vertical depth:		Formation at Total Depth: Bartlesville
Yes, true vertical depth:	/	Water Source for Drilling Operations:
Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Will Cores be taken? Yes No SEE ATT UIC LETTER Yes PNo SEE ATT UIC LETT	f Yes, true vertical depth:	DWR Permit #:
Yes, proposed zone:	Bottom Hole Location:	(Note: Apply for Permit with DWR
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: **A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: June 10, 2005 Signature of Operator or Agent: **MASCONDENSATION DIVISION** **Prior KCC Use ONLY** API # 15 - OQ	KCC DKT #:	Will Cores be taken?
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OPI - 23044 Conductor pipe required NONE feet per Alt. 12 Approved the TP CONE SKSTI2.2205 This authorization expires 2 10 0 5 This authorization expires 2 10 0 5 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
For KCC Use ONLY API # 15 - OPI . 23044 . OO . OO Conductor pipe required NONE feet per Alt. 1 (2) Approved b TD (6.10.05 KDP12.2205 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on et The minimum amount of surface pipe as specified below shall be stronged all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde 	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - O9 . 23044.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. † (2) Approved bQTP (2.10.05) This authorization expires 2.10.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: AREMEMBER 15: Agent: AREMEMBER 15: Agent: Agent: AREMEMBER 15: Agent: Agent: Agent: AREMEMBER 15: Agent: Agent: Agent: AREMEMBER 15: Agent: Agen	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY API # 15 - O91 . 23044 . OU . U0 Conductor pipe required None feet Minimum surface pipe required 70 feet per Alt. † (2) Approved b 7 6 . 10 . 0 5 R5 12.22.05 This authorization expires 2.10.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Sile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: N	Date: June 10, 2005 Signature of Operator or Agent:	na thanda Title: Agent
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API # 15 - O9 . 23044	For KCC Use ONLY	
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This authorization expires 2.10.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: H this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: N	Minimum surface pipe required 4 feet per Alt. 1 2	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent N		
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: N	This authorization expires 2.10.05	
Spud date:		
Date:	Spud date:Agent:	
		Date: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \