CORRECTED RECEIVED

For KCC Use: Effective Date:____ KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DEC 13 2005

Form C-1

December 2002 Form must be Typed

Expected Spud Date December 22, 2005/ month day year OPERATOR: License# 33698 ONTHACTOR: License# 33606 CONTRACTOR: License# 33606 Name: Thorton Air Well Drilled For: Well Class: Type Equipment: OWNO Disposal Widdat Cable OWNO Disposal Widdat Cable Ofther Ofther Off Yes Type Equipment: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes Type Family Total Depth: Bottom Hole Location: (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) County: Wilson (Note: Locate well on the Section Plat on reverse side) County: Wilson (Note: Locate well on the Section Plat on reverse side) County: Wilson (Note: Apply for Permit with DWR] (Note: Apply for Permit with DWR]	District #NOTICE OF I	NTENT TO DRILL CONSERVATION DIVISION Form must be S	Signed
Expected Sput Date December 22, 2005/ month month day year month day mo	SGA? Yes No NOTICE OF I	ive (5) days prior to commencing well WICHITA KS All blanks must be	Filled
OPERATOR: Locases 39808 Name. Cold Natural Cas. LLC Address. 4395 Shawee Mission Patkway Toronton Air Well Draine For. Well Class: Type Equipment: ONTRACTOR: Locases 33606 Name. Cold Shawee Mission Patkway Name: Thoroton Air Well Draine For. Well Class: Type Equipment: ONTRACTOR: Locases 33606 Name. Ontrol Patkway Shawee Mission Patkway Name: Thoroton Air Well Draine For. Well Class: Type Equipment: ONTRACTOR: Locases Rape Pool Ed. Val R Datay ONWO Disposal Value Value Cable Sasanic: so Holes Other Other Other Other Other Other Other Other Other Other Other Other No Class Carried Other Other Other Other No Class Carried Other Other Other Other Other Other Other No Class Carried Other			,
Special Cold National Case LLC Section S	Expected Spud Date December 22, 2003		East
Address: 4550 Shawnere Mission Parkway Address: 4550 Shawnere Mission Addr	month day year		West
Section Feat from	OPERATOR: License# 33698		
Section Regular Integular Integula	Name: Colt Natural Gas, LLC	feet from F E / W Line of Secti	on
Collystact/2p. Failway, KS 66205 (Mote: Locate New on the Section Plat on reverse side) Contract Person, M. B. Nattrass Phone; 913-748-3987 CONTRACTOR: Locrase; 33606 Name: Thorton Air Well Driller For: Well Class: Type Equipment: O' Gia Bin Rec Infleed Mud Rotary Multiple Pool Ext. Air Rotary Air Rotary	Address: 4350 Shawnee Mission Parkway	ls SECTION _✓ RegularIrregular?	
County, Wilson County, Wilson	City/State/7ip. Fairway, KS 66205	(Note: Locate well on the Section Plat on reverse side)	
Plane 913-746-9867 Well 2.112 Plane Plane 2.114 Plane	Contact Person M. B. Nattrass		
Field Name: Neodesha Proate of Spaced Field? Prospect Pros	Phone: 913-748-3987	Lease Name: Lewis B&B Well #: 1-12	
Second Process Seco	\	Field Name: Neodesha	
Name Indron Air Weil Dilled For Weil Class: Type Equipment: Surface Pool Ext. Value Rotary Va	CONTRACTOR: License# 33606		No
Well Drilled For Well Class: Type Equipment: Noarest Lease or unit boundary: 550' Ground Surface Elevation: 1055 See Miss. See	Name: Thorton Air	Torret Formation(a). Cherokee Coals	4 140
Ground Surface Elevation1985 Seet MSL Water well within one-quarter mile: Yes No No No No No No No N		Negreet Leggs or unit boundary: 550'	
Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment: 🗸		+ MCI
Gas Storage Pool Ext. Wildcat Cable Wildcat	Oil Enh Rec ✓ Infield Mud Rotary		
Seismic; s of Holes Other Oth	✓ Gas Storage Pool Ext. ✓ Air Rotary	<u> </u>	
Solismic;			√ No
Depth to bottom of usable water: *** Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe by Alternate: 1 1 2 Length of Conductor Pipe required. None Projected Total Depth: Mississispiana DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other DWR Permit with DWR) Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Will Cores be taken? Well Farm Pond Other DWR Permit with DWR) Well DWR Permit with DWR) Well Surface Pipe Parned on Diter DWR Permit with DWR) Well Well DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with D			
Surface Pipe Brain to be set: 20" Pipe Surface Pipe Brain to be set: 20" Length of Conductor Pipe Oreginal Completion Date: Original Total Depth: Projected Total Depth: Mississippian Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations of the Water Source for Drilling Operations of the Water Source for Drilling Operations of the Water Source for Drilling Operation of the Water Source for Drilling Operation of the Source of Drilling Operation Operation Operation Operation Operation Operation Op		·	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Wall Farm Pond Other X Will Cores be taken? If Yes, proposed zone: ### Will Cores be taken? ### Will Cores be take	0.00		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operation or Pormit with DWR Water Source for Drilling Operation or Pormit with DWR Water Source for Drilling Operation or Water Formation or Pormit with DWR Will Core be taken? Water Source for Drilling Operation or Pormit with DWR Will Kot Drilled - Pormit with DWR Will Kot Drilled - Pormit with DWR Water Source for Drilling Operation or Operation or Operation or Operation or	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Source For Source Source For Source Source For Source Sourc	Well Name:	J/ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
Directional, Deviated or Horizontal wellbore? Yes, I've sertical depth: Bottom Hole Location: DWR Permit #: DWR Permi	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
DWR Permit #: DWR Permit #		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes No No No No No No No N		77011 1 41111 1 5113	
WILL Cores be taken? If Yes, proposed zone: **SUNENE NESUNE ** **If Yes, proposed zone: **If	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any able water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: December 16, 2005 Signature of Operator or Agent: Minimum surface pipe required NONE feet per Alt. * ② Approved by: ROLL 2005 RSCI22205 This authorization expires: O-2006 Rest per Alt. * ② Approved by: ROLL 2005 Rest per Alt. * ② Approved by: ROLL 2005 Rest per Alt. * ② Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest per Alt. * ③ Approved by: ROLL 2005 Rest pe	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
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For KCC Use ONLY API # 15 - 205 - 262 79 - 00 - 00 Conductor pipe required NONE feet per Alt. * (2) Approved by: RT12 - 20 - 05 R5 (12 - 22 - 05) This authorization expires: 6 - 20 00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best	t of my knowledge and belief.	
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For KCC Use ONLY API # 15 - 205 - 262 79 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. * (2) Approved by: ROLL-20-05 RSCI2-20-05 This authorization expires: 6-20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: Second 15, 2000 Signature of Operator of Agent.	Title, 3	
API # 15 - 205 - 262 79 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. * (2) Approved by: RC12-20-05 IR5 (12-22-05) This authorization expires: 6 - 20 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		Remember to:	
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Minimum surface pipe required 20 feet per Alt. * 2 Approved by: RSC12-20-05 IRSC12-22-05 This authorization expires: 6-20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			
Approved by: RC12-20-05 R5 (12-22-05 Color This authorization expires: 6-20-06 Color]
This authorization expires: 6.2006 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:			
This authorization expires: 6.2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:			
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date:	This authorization expires: 6.20-06		
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