| For KCC Use:<br>Effective Date: | 12-27-05 |
|---------------------------------|----------|
| District #                      |          |
| ~~.~ □,,                        | [17]     |

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| Date:  | Must be approved by K  | CC five (5) days prior to commencing well  |
|--|--|--|
| OPERATOR: Licenses 2012.  Name. Pationible Periodicum, inc. Address: 4924 SE 84th St. Address: 4924 SE 84th St. Contact Person, Kide R. Watchous Ponne, (1910) 799-1000  CONTRACTOR: Licenses 5 123 Name. Patickell Drilling Co., Inc.  Well Drilled For. Well Class: Vell Drilled For. Well Class: Vell Drillog For. Well Class: Storage V Pool Ext. Ar Rotary OWO Disposar V Pool Ext. Ar Rotary Owo Disposar V Pool Ext. Ar Rotary Observation: Sosamic: John Control of Hold Class: Operator: Well Name. Original Competion Date: Original Total Depth: Original Competion Date: Original Total Depth: Original Competion Date: Original Total Depth: Office Interest of Progress of Drilling Control of Progress of Depth Vision of Usable Water Pool Progress of Progress of Depth Vision of Vision  | Expected Spud Date   |  |
| Address. 4924 SE 64th St.  Is SECTION Regularinregular?  Contact Person. 16ee R. Watchous Phone. (316) 799-1000  CONTRACTOR: License# 5123 Name. Pickrell Drilling Co., Inc.  Well Drilled For. Well Class: Type Equipment:  | OPERATOR: License# 30742   | leet from V IV / S Line of Section   |
| Courty: Mess Contract Person: West Diffuse Gr. Well Class: Phone: (316) 799-1000  Well Diffuse for: Well Diffuse for: Well Diffuse Go., Inc.  Well Diffuse for: Well Vise in the well on the Section Plat on reverse side) County: Mess Lease Name: Mell Pitel Name: Addrich Is this a Prorated / Spaced Field? Target Formation(a): Mess Subrates Size of Field? Target Formation(a): Mess Subrates Size of Field for Mess Size of Field Mess Water Subrates Size of Field Mess Water Subrates Size of Mess Plane for Subrates Size of Size of Field Mess Water Subrates Size of Size of Size of Size of Size of Field Mess Water Subrates Size of Size | 4924 SE 84th St.   |  |
| Contry Mess   County Mess   Co | City/State/Zin: Newton, Kansas 67114-8827  | (Note: Locate well on the Section Plat on reverse side)  |
| Lease Name Mishler Trusts   Well #: 1  | Contact Person: Klee R. Watchous   | · · · · · · · · · · · · · · · · · · ·  |
| Field Name: Addrich   Spaced Field?   Ves   No   | Phone: (316) 799-1000  | Lease Name: Mishler TrustsWell #: 1  |
| Name   Pickrell Drilling Co, Inc.   Name      | 5103   | Field Name: Aldrich  |
| Well Drilled For   Well Class: Type Equipment:   Sequence   Sequ   | CONTRACTOR: License# 5123  |  |
| Coround Surface Elevation: 249   Source   Sour   | Name: Pickleh Dilling Co., Inc.  |  |
| Ground Surface Elevation: 2491 [speak] | Well Drilled For: Well Class: Type Equipment:  |  |
| Gas   Storage   Pool Ext   Air Rotary   Walter well within one mile:   Ves   No  |  |  |
| Public water supply well writin one mile   |  |  |
| Seismic;   |  |  |
| If OWWO old well information as follows:   Operator:   |  |  |
| If OWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Total Depth:  Well P Farm Pond Other  OWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.RECEIVED  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill #ahal be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top; in all cases surface Cell *WENTA*  It how well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B": Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the begin of my knowledge and felicity.  File Completion Form ACO-1 within 120 days of spud date;  File  | Other  |  |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.RECEIVED  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" – Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY  API # 15 - 12 - 2 - 0 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1   |  |  |
| Well Name: Original Completion Date: Original Total Depth: West No If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Op |  | None   |
| Original Completion Date:Original Total Depth:   |  | Builded Table Bank 4400  |
| Water Source for Drilling Operations:    Weil   Farm Pond   Other  |  | - Mississippian  |
| If Yes, true vertical depth:   | Original Completion Date:Original lotal Depth  |  |
| DWR Permit #:  | Directional, Deviated or Horizontal wellbore?  |  |
| Note: Apply for Permit with DWR   Note: Apply for Permit with Note: Apply for Pe   | If Yes, true vertical depth:   |  |
| If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: December 21, 2005 Signature of Operator or Agent:  Minimum surface pipe required  |  | _  |
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| For KCC Use ONLY API # 15 - 24442-00-00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 1 (2) Approved to 12-22-05 This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Agent:  Agent:  Fire Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  | <ol> <li>A copy of the approved notice of intent to drill shall be posted.</li> <li>The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feech.</li> <li>If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is eif.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the well.</li> </ol>  | all be set by circulating cement to the top; in all cases surpose with the underlying formation.  Inditing the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; a cemented from below any usable water to surface within 120 days of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate if cementing lell shall be plugged. In all cases, NOTIFY district office prior to any cementing.   |
| For KCC Use ONLY  API # 15 - 2 4 4 4 2 - 00 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 (2)  Approved by 12 - 22 - 05  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:   | I hereby certify that the statements made herein are true and to the   | e best of my knowledge and belief.   |
| For KCC Use ONLY  API # 15 - 24442-00.00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 (2)  Approved 12 - 27 - 05  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  | Date: December 21, 2005 Signature of Operator or Agent:  | Title: President   |
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| Conductor pipe required  | For KCC Use ONLY   | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| Conductor pipe required  | API # 15 - 135 - 274 9 2-00.00   | - File Completion Form ACO-1 within 120 days of spud date;   |
| Minimum surface pipe required  | Conductor pipe required NONE feet  | The acreage attribution plat according to held profation orders,   |
| Approved   12-27-05    This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Date:   | 1  |  |
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| (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date:  |  | - If this permit has expired (See: authorized expiration date) please  |
| Spud date: Agent: Signature of Operator or Agent: Date:  | •  | check the box below and return to the address below.   |
| Date   | The second of th |  |
| Date:  | Spud date:Agent:   |  |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202   |  | 1  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 -                             | Location of Well: County: Ness   |
|--|--|
| Operator: Palomino Petroleum, Inc.       | · · · · · · · · · · · · · · · · · · ·  |
| Lease: Mishler Trusts                    | 1760 feet from V N / S Line of Section 3030 feet from V E / W Line of Section                          |
| Well Number: 1                           | Sec. <u>27</u> Twp. <u>17</u> S. R. <u>25</u>  |
| Field: Aldrich                           | _  |
| Number of Acres attributable to well:    | ls Section: ☐ Regular or ✓ Irregular   |
| QTR / QTR / QTR of acreage: NE _ SE _ NW | If Section is Irregular, locate well from nearest corner boundary.  Section corner used:   NE NW SE SW |

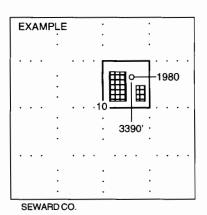
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

|   |                                       | : 1760                        |   | :    |   |
|---|---------------------------------------|-------------------------------|---|------|---|
| <br>                                      | · · · · · · · · · · · · · · · · · · · | 2                             | 7 | 3030 |   |
|   |                                       | ·<br>· · · · ·<br>·<br>·<br>· |   |      | : |
| <br>· · · · · · · · · · · · · · · · · · · |                                       | ·<br>·<br>· · · · ·           |   |      | · |

RECEIVED
DEC 2 2 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton. NESS CO.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).