

**CORRECTED**

OWWD

For KCC Use: 12-25-05  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 10 2005  
month day year

Spot NE SW - NW - NE Sec. 30 Twp. 33 S. R. 14  East  West

OPERATOR: License# 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Contact Person: Ben Crouch  
Phone: 620-664-9622

760 feet from  N /  S Line of Section  
2100 feet from  E /  W Line of Section  
Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?

CONTRACTOR: License# 33436  
Name: Forrest Energy Limited Liability company

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Osage Well #: 100  
Field Name: Aetna Gas Area

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian

Nearest Lease or unit boundary: 540'  
Ground Surface Elevation: 1707' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100 Feet  
Depth to bottom of usable water: 150 Feet

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Planned to be set~~: 219 Feet

Length of Conductor Pipe required: None  
Projected Total Depth: 5345 Feet

Formation at Total Depth: Ordovician  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: Woolsey Petroleum Corporation  
Well Name: Mills No. 1  
Original Completion Date: 07-03-1998 Original Total Depth: 5345'

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Directional, Deviated or Horizontal wellbore?  Yes  No

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\*WAS: SESWNW NE  
IS: NESWNW NE

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
DEC 08 2005  
KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/2/2005 Signature of Operator or Agent: \_\_\_\_\_ Title: Vice President

**For KCC Use ONLY**  
API # 15: 007-22569-00-01  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 216 feet per Alt. ①  
Approved by: RJP 12-20-05 / RJP 12-22-05  
This authorization expires: 6-20-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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