

For KCC Use:
Effective Date: 12-27-05
District #: 2
SGA? [] Yes [x] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date JANUARY 11 2006
month day year

Spot 20' N & 190' E OF CENTER
W/2 - E/2 - E/2 Sec. 27 Twp. 17 S. R. 10
2620 feet from [x] N / [] S Line of Section
800 feet from [x] E / [] W Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202
Contact Person: TOM FERTAL
Phone: (303) 831-4673

(Note: Locate well on the Section Plat on Reverse Side)

County: ELLSWORTH
Lease Name: SCHEPMANN-CROW Well #: 1-27
Field Name: WILDCAT

CONTRACTOR: License 33323
Name: PETROMARK DRILLING

Is this a Prorated / Spaced Field? [] Yes [x] No

Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary: 520'

Ground Surface Elevation: EST 1825' feet MSL

Water well within one-quarter mile: [] Yes [] No

Public water supply well within one mile: [] Yes [] No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 380'

Surface Pipe by Alternate: [x] 1 [] 2

Length of Surface Pipe Planned to be set: 420'

Length of Conductor pipe required: NONE

Projected Total Depth: 3500'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

[] Well [] Farm Pond Other [x]

DWR Permit #: N/A

(Note: Apply for Permit with DWR [])

Will Cores Be Taken? [] Yes [x] No

If yes, proposed zone: N/A

Well Drilled For: [x] Oil [] Gas [] OWWO [] Seismic; # of Holes [] Other
Well Class: [] Enh Rec [] Storage [] Disposal [] Other
Type Equipment: [x] Mud Rotary [] Air Rotary [] Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [x] No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT#:

*Unit information recieved

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2005

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: December 20, 2005 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

For KCC use ONLY
API # 15 - 053-21173-00-06
Conductor pipe required NONE feet
Minimum surface pipe required 400 feet per Alt. (1) 3
Approved by: RJP 12-22-05
This authorization expires: 12-22-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

27
17
low

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: SAMUEL GARY JR & ASSOCIATES, INC.

Lease: SCHEPMANN-CROW

Well Number: 1-27

Field: WILDCAT

Location of Well: County: ELLSWORTH

2620 feet from N / S Line of Section

800 feet from E / W Line of Section

Sec. 27 Twp. 17 S. R. 10 East West

Is Section: Regular or Irregular

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

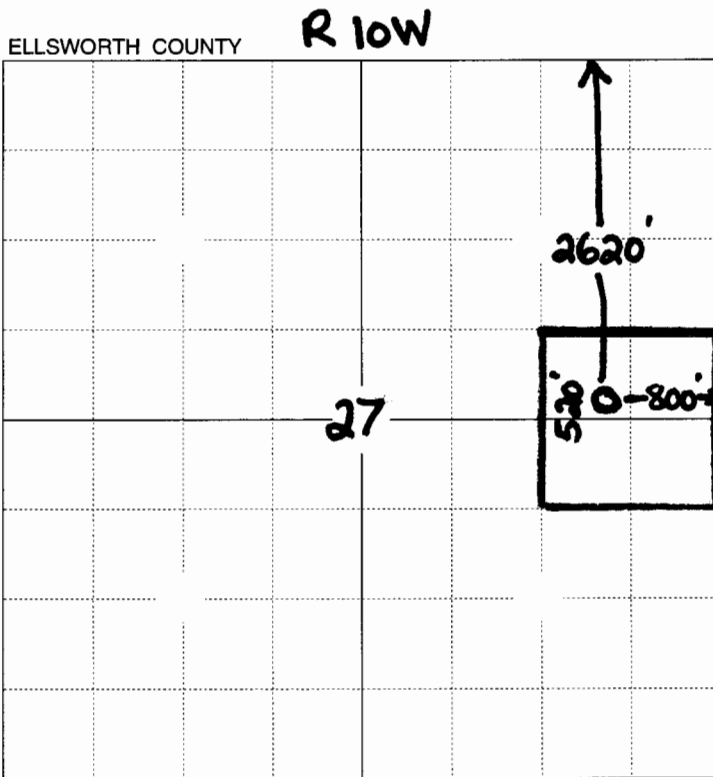
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

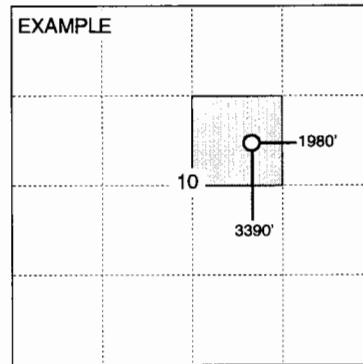
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



520' from nearest lease boundary



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION
WICHITA, KS