For KCC Use: Effective Date: 12.27.05 District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Mane: SAMUEL GARY JR. & ASSOCIATES, INC. 150 150 150 161 150 161 1	SGA? Yes	₫ No	Must be a	oproved by the K.C.C.	five (5) days prior to commencing well	blanks must be Fille
PERATOR: License # 3882 Sand Social Residence Sa	Expected Soud Date	EERDIIADV	16	2006	Spot 15' S & 160' W OF CENTER	☐ East
SAMUEL GARY JR. & ASSOCIATES, INC. Is SECTION X Regular Irregular?	Expected Spud Date					=
SAMUEL GARY JR. & ASSOCIATES, INC. Is SECTION X Regular Imegular? (Note: Locate well on the Section Plat on Reverse Side)			/	,		
Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1670 BROADWAY, SUITE 3300 Contact Person: TOM FERTAL County: ELLSWORTH Lease Name: SCHEPMANN TRUST Well #: 1-27 Field Name: WILDCAT Is this a Prorated / Spaced Field? Yes SAMUEL GARY	OPERATOR: License	e # 3882				
Address: 1670 BROADWAY, SUITE 3300 (Note: Locate well on the Section Plat on Reverse Side) City/State/Zip: DENVER, CO. 80202 Contact Person: TOM FERTAL Lease Name: SUBMORTH Lease Name: SUBMORTH Lease Name: WILDCAT Field Name: WILDCAT State Name: PETROMARK DRILLING Yes Name: PETROMARK DRILLING Yes Name: PETROMARK DRILLING Yes MILDCAT State Name:		***************************************	& ASSOCIATI	ES, INC.		
CONTRACTOR: License 33323						roma Cidal
Country: ELLSWORTH Phone: (303) 831-4673					- (Note: Locate well on the Section Plat on Hev	erse Side)
Lease Name: SCHEPMANN TRUST Well #: 1-27		·			County: ELLSWORTH	
Is this a Prorated / Spaced Field? Yes Name: PETROMARK DRILLING Yes Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: EST 1835' feet Water well within one-quarter mile: Yes Yes Order of Spaced Yes Yes Water well within one-quarter mile: Yes Yes Water well within one-quarter mile: Yes Water well within one		(303) 831-4673			Lease Name: SCHEPMANN TRUST Wel	l #: 1-27
Name: PETROMARK DRILLING Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: EST 1835 feet		·	/		Field Name: WILDCAT	
Nearest Lease or unit boundary: 645	CONTRACTOR: License 33323				Is this a Prorated / Spaced Field?	🗌 Yes 🛛 No
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: EST 1835' feel	Name: PETROMAR	RK DRILLING			Target Formation(s): ARBUCKLE	
Storage						
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes			II Class:	Type Equipment:	Ground Surface Elevation: EST 1835'	feet MS
OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 200 Cother Seismic; # of Holes Other Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 420' Length of Surface Pipe by Alternate: 1 3500' Surface Pipe Planned to be set: 420' Length of Surface Pipe Planned to Best 420' Length	⊠ Oil □ E				Water well within one-quarter mile:	
Gether G		_			Public water supply well within one mile:	☐ Yes ☐ No
Other		· =		☐ Cable		
Length of Surface Pipe Planned to be set: 420' Length of Conductor pipe required: NONE			Other			
If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original To	☐ Other					
Operator: Well Name: Original Completion Date: Original Completion Dat						
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X Directional, Deviated or Horizontal wellbore? Well Farm Pond Other X DWR Permit #: N/A Will Cores Be Taken? Well Core		ormation as follows:				
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X Directional, Deviated or Horizontal wellbore? Yes No DWR Permit #: N/A If yes, true vertical depth: (Note: Apply for Permit with DWR) Bottom Hole Location: Will Cores Be Taken? If yes, proposed zone: N/A AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sed. ANSAS CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shipms through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.						
Directional, Deviated or Horizontal wellbore?		-1: D-1	Original Ta	And Domethy		
Directional, Deviated or Horizontal wellbore?	Original Comple	etion Date:	_ Original To	тат Бертп:		
If yes, true vertical depth: Bottom Hole Location: Will Cores Be Taken? Yes	Directional Deviated a	or Horizontal wallbor	~?	□vas ⊠N		
Bottom Hole Location: KCC DKT#: If yes, proposed zone: N/A						1)
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The Witte	I hereby certify that the	e statements made h	nerein are true	and to the best of my kg	nowledge and belief	
				14	12-1	
Date: DECEMBER 21, 2005 Signature of Operator or Agent: Nomas STOVAY Title: SR. GEOLOGIST	Date: DECEMBER 2	21, 2005 Signature	e of Operator	or Agent:	mas a Tivuly Title: SR. GEO	LOGIST
Remember to:					Remember to:	
For KCC use ONLY - File Drill Pit Application (Form CDP-1) with Intent to Drill;	For KCC use ONL	_Y			- File Drill Pit Application (Form CDP-1) with Intent to Drill;	I
API # 15			174-0	00-00	• • • • • • • • • • • • • • • • • • • •	12
File acreage attribution plat according to field progration orders:					- File acreage attribution plat according to field proration orders	s;
- Notify appropriate district office 48 hours prior to workover or re-entry:	!		T -		- Notify appropriate district office 48 hours prior to workover or	re-entry;
Minimum surface pipe required 420 feet per Alt. Submit plugging report (CP-4) after plugging is completed;	/ 1			teet per Alt. (1) 2	- Submit plugging report (CP-4) after plugging is completed;	·
Approved by: 12-22-05 - Obtain written approval before disposing or injecting salt water.	Approved by:	7610.20.C	72		- Obtain written approval before disposing or injecting salt water	er.
This authorization expires: 6.22.06 - If this permit has expired (See: authorized expiration date) please	This authorization	n expires: <u> </u>	206		- If this permit has expired (See: authorized expiration date) of	lease
(This authorization void if drilling not started within 6 months of effective date.)	(This authorization v	void if drilling not starte	ed within 6 mor	ths of effective date.)		~
		old if drining flot starte			SHOOK HIS DON DOLOT WHA TOTALL TO THE WANTED BOTOT.	•
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agen		rold if drining flot starte			Well Not Drilled - Permit Expired	
Date:	Spud date:		ent:		Well Not Drilled – Permit Expired Signature of Operator or Agent:	
Date.	Spud date:		ent:		Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ELLSWORTH		
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	675 feet from N/ S Line of Section		
Lease: SCHEPMANN TRUST	feet from E / W Line of Section		
Well Number: 1-27	Sec. <u>27</u> Twp. <u>17</u> S. R. <u>10</u> East 🔀 West		
Field: WILDCAT	<u></u>		
	Is Section: Regular or Irregular		
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: □NE □NW □SE □SW		
(Show location of the well and shad	PLAT e attributable acreage for prorated or spaced wells.)		
(Show footage to the	nearest lease or unit boundary line.)		
ELLSWORTH COUNTY	645 from neared		
675'	lease boundary		
1150 0 645'	Jana Douring		
	EXAMPLE		
27	10		
	S 3390'		
	SEWARD CO.		
	RECEIVED *ANSAS CORPORATION COMMISSION		
	OEC 2 2 2005		
NOTE: In all cases locate the spot of the proposed dri	Iling location.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

WICHITA, KS