For KCC Use:

Effective Date:

District #

SGA? X Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot	East
Expected Spud Date 12-19-05 month day year	SESW NE NW Sec. 31 Twp. 30 S. R. 5	West
OPERATOR: License# 6875	1100feet from ✓ N / S Line of Section	on
Name: Marmik Oil Company	1700 feet from E / W Line of Section	on
Address, 200 N Jefferson, Suite 500	Is SECTIONRegularIrregular?	
City/State/Zip: El Dorado AR 71730-5823	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Curtis Morrill	County: Kingman	
Phone: 870-862-8546	Lease Name: Richard Well #: 2 - 31	
5892	Field Name:	
CONTRACTOR: License# 5892  Name: Berentz Drilling Company, Inc.	Is this a Prorated / Spaced Field?	<b>√</b> No
Name: Boronia Brining Company, inc.	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 940	
✓ Oil Enh Rec Infield ✓ Mud Rotary		t MSL ✓ No
Gas Storage Pool Ext. Air Rotary		✓ No ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:	<b>₹</b> 140
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate:   1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe required: Hone 65	
Well Name:	Projected Total Depth: 4700	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR )	Ž Na
	Will Cores be taken?	√No
V 10000	If You proposed Jone:	
* NOTE: SHALLOW GRUNDWATER GNAUCTOR	If Yes, proposed zone:	
PIPE MUST BE SET 20' INTO BEDROCK. AFF	RECEIVED  VANSAS CORPORATION CO	MMISSIO
	RECEIVED  IDAVIT  *KANSAS CORPORATION CO  lugging of this well will comply with K.S.A. 55 et. seq	
PIPE MUST BE SET 20' INTO BEDROCK. AFF	RECEIVED  VANSAS CORPORATION CO	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

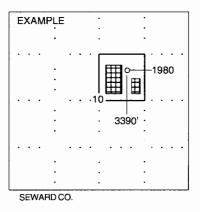
API No. 15 -	Location of Well: County: Kingman
Operator: Marmik Oil Company	
Lease: Richard	1100 feet from V N / S Line of Section 1700 feet from E / V W Line of Section
Well Number: 2 - 31	Sec. 31 Twp. 30 S. R. 5 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SESW - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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# RECEIVED \*\*ANSAS CORPORATION COMMISSION DEC 1 3 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 27, 2005

Mr. Curtis Morrill Marmik Oil Company 200 N. Jefferson, Ste 500 El Dorado, AR 71730-5823

Re: Drilling Pit Application

Richard Lease Well No. 2-31 NW/4 Sec. 31-30S-05W Kingman County, Kansas

Dear Mr. Morrill:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: D Louis