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One of the second secon		PRATION COMMISSION RECEIVED	Form C-1
Notice of the Sine Notice of the state	Effective Date: 12.4.03 OIL & GAS COI	SERVATION DIVISION NOV 2 8 2005 Form n	December 2002 nust be Typed
Expected Spud Date December Spot	NOTICE OF		
Expected Spud Date	SGA? Yes No Must be approved by KCC fi	All blanks in	nust be Filled
Expected Spud Date	widst be approved by NOC ii	ve (5) days prior to commence of TKCC VVICHITA	
Now Now Now Sec. 29 Top. 27 S. R. 30 West OPERATOR: Licenses 33372 Section	December 2005		
OPERATOR: Licenses 100. Name: Area Neocuros. Inc. Name: Area Name: Securos. Inc. City/Staticzjp. Time. Ox 74105 Contact Person. With Barmiumt Phone: 918-747-0000 CONTRACTOR: Licenses 10007 Name: Cityysmen Drilling Well Drilled For Well Class: Type Equipment: Oil Infelic Music Rolary Gas Storage Pool Ect. Other Other Other Other Seseme: p of Holes Other Seseme: p of Holes Other Oil Infelic Music Rolary Gas Storage Other Seseme: p of Holes Other Oil Storage Other Seseme: p of Holes Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Other Oil Time the storage Other Seseme: p of Holes Ot	Expected Spud Date		
Address Section Elizary William Eliz	/ -, .	•	
Name: Amria Remountes, Inc. Andresses 4908 2 stews, Sin 107 City/Statiz(7) Tuise, 0x 14105 Counter Person, Mile Barmant Prone: 916-747-0000 Counter Person, Mile Barmant Oil Sin Rec Infield Must Rolary Gas Storage Proof Est Mile Rolary Gas Storage Proof Est Mile Rolary Gas Storage Proof Est Mile Rolary Gas Storage Other Cable Depth to bottom of lastible water 1 2 2 Leadin of Surface Pipe Planned to be set 1 2 2 Leadin of Surface Pipe Planne	OPERATOR: License# 33573		
County: Crass County: Cras	Name Arena Resources, Inc.	Teet from LE / V W Line	of Section
Contract Person, Mile Barnhard Phone, \$15.77.45600 CONTRACTOR: Licenses \$3500.2 Name: Cheyenne Drilling	Address: 4920 S Lewis, Ste 107	ls SECTION _▼ _RegularIrregular?	
Contry-17-76-8600 CONTRACTOR: Licenses 35002 Name: Cheyenne Drilling	City/State/Zip: Tulsa, Ok 74105)
Lease Name Servind S	Contact Person, Mike Bamhart	County: Gray	
Second Principle Content Con	Phone: 918-747-6060	Lease Name: Schmidt Well #:	1-29
Selection Sele	2337	Field Name:	
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: 2815588 Selection: 3 of Holes Other	· CONTINACTOR. Decider	Is this a Prorated / Spaced Field?	Yes ✔ No
Ground Surface Elevation: 2815 Est Geet MSL	Name: Cheyenne Dhilling LP		
Ground Surface Elevation: 2815 Est Geet MSL	Wall Orillad For Wall Classe: Type Equipment:	Nearest Lease or unit boundary: 660	
Control Cont			feet MSL
Cable Seismic :			Yes √No
Depth to bottom of tresh water: 1900		Public water supply well within one mile:	Yes ✓ No
Selsmic: # of Holes Other Other			00
Uniter U		Depth to bottom of usable water: 1000	
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other Water will be hauled, DWR Permit #: Well Cores be taken? Well Cores be taken? Well Cores be taken? Well Cores be taken? Water Source will be hauled, DWA Permit #: Well Cores be taken? Well Cores be tak	Other	Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other Water will be hauled, DWR Permit #: Well Cores be taken? Well Cores be taken? Well Cores be taken? Well Cores be taken? Water Source will be hauled, DWA Permit #: Well Cores be taken? Well Cores be tak	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 550	
Well Name: Original Completion Date: Origina		None	
Original Completion Date:		Projected Total Depth: 2800	
Water Source for Drilling Operations: Water will be hauled. Water will be hauled.			
DWR Permit #: DWR Permit with DWR		Water Source for Drilling Operations:	
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Water will be hauled	<u>t</u>
Will Cores be taken? Yes No	If Yes, true vertical depth:	- DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **B** - Eastern Kansas surface casing order **I33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: **L-L-B-S*** Signature of Operator or Agent: Title: **SEARS** Order Pi) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File careage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before elipsoning or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
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For KCC Use ONLY API # 15 - O G 9 - Z O Z 8 5 - OO OO Conductor pipe required No NE feet Minimum surface pipe required 520 feet per Alt. 2 Approved by: A T 12 9 05 R 5 12 27 05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
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For KCC Use ONLY API # 15 - O G 9 - Z O Z 8 5 - OO Conductor pipe required	Signature of Operator of Agent.	The Section	7
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