1-2-06 For KCC Use: Effective Date: SGA? KYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Conductor pipe required	,	
OPERATOR: License# 40.58 Name:AMERICAN_MARRIOR_INC. Address:P. O. Box 399 Contact Person: Cecil O' Brate Contract Contract Person: Cecil O' Brate Contract Person: Cecil Person: Cecil O' Brate Contract Person: Cecil O' Brate Conductor Person: Cecil O' Brate Contract Person: Cecil O' Brate Conductor Person: Cecil Person: Cecil Cec	Expected Spuri Date January 6, 2006	Snot 90'N & 5'E of
OPERATOR: License# 4058 Name: AMERICAN_MARRIOR. INC. Name: AMERICAN_MARRIOR. INC. ONE 399 99 1525 1515 1641 from		
Section	4050	
Address: P. O. BOX 399 City/Stan/Dic/Street City. Kansas 67846-0399 City/Stan/Dic/Street City. Kansas 67846-0399 City/Stan/Dic/Street City. Kansas 67846-0399 Contact Person. Cecil 0 Brate Phone: G20/275-9231 CONTRACTOR: Leaness 5929 CONTRACTOR: Leaness 67846 Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: White Street Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: White Street Factor 1 Lease Name: HADDON Selection of the Street Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: White Street Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: White Street Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: White Street Factor 1 Lease Name: HADDON West Disbed For: West Class: Type Equipment: Street Within one-quarter mile: Yes Xino Depth to bottom of usable wester. 2301 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Plannes to 1 Lease of Unit boundary. 13201 Surface Pleys Pla	O' E' I'	
Contact Person: Cec1 0 Bratte Country: Country Contact Person: Cec1 0 Bratte Country:	Name: AMERICAN WARRIOR, INC.	
Country: Barton Country: Barton Country: Ba	Address: F. U. Box 355	
Phone: 620/275-9231	Colly/State/Zip: Salate Crecil O'Brate	
CONTRACTOR: Licenses 5929 Name: DUKE DRILLING CO., INC. Well Class: Type Equipment: OND Enh Rec Friend Muld Rolary Pool Est Property Proper		0001117:
Same: DUKE DRITLING CO., INC. Target Information(s): Arbuck1e News Dritted For: West Dritted For		S 11. (1
Target Information(s): Artuck(s) Artuc	CUNTRACTUR: Licenser	
Near	Name: DUKE DRILLING CO., INC.	
Sound Surface Elevation: Seet MSL Surface Surfac	Well Orilled For: Well Class: Type Foundation	Nearest Lease or unit boundary: 1320 '
Gas Storage Pool Est Ar Rotary Public water supply well within one mile: Test Mile M		
Common Disposal Wildcat Cable Other Other Cable Other		
Seismic;		Public water supply well within one mile:
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		Dopin to bottom of moon water.
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Well Location: None Well The propriete district office prifor to spudding of well; A copy of the approyrate district office prifor to spudding of well; A copy of the approyrate district office prifor to spudding of well; A copy of the approyrate district office prifor to spudding of well; A copy of the approyrate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office prifor to spudding of well; A copy of the appropriate district office will be noted to the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notellife before well is either plugged or production casing is comented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notellife before well is either plugged or production casing is comented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to read the support of the well of the plugging is completed; For KCC		
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Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Directional, Deviated or Horizontal wellbore?	Operator:	
Original Completion Date:	Well Name:	
If yes, true vertical depth:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Source S		
Bottom Hole Location: Will Cores be taken? Yes X X Yes X X X X X X X X X	<u> </u>	Well Farm Pond Other X
Will Cores be taken? Yes X		<u> </u>
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 e. 850 CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface any prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/18/05 Signature of Operator or Agent: Sally R. Byers Remember to: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-		
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Minimum surface pige required 300 feet per Alt 1 e Approved by: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting saft water. This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 12/18/05 Signature of Operator or Agent: Sally For KCC Use ONLY	th drilling rig; The drilling rig; The drilling rig; The production casing is cemented in; The drilling rig is cemented in; The dril
Approved by: RS 12-78-05 This authorization expires: 6-28-06 (This authorization void if drilling not started within 6 months of effective date.) - Obtain written approval before disposing or injecting saft water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the displayment of the set	th drilling rig; The drilling rig; To conservation division of by circulating cement to the top; in all cases surface numerically set of underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
This authorization expires: 6-28-66 (This authorization void if drilling not started within 6 months of effective date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the di. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 12/18/05 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - OO9 - 2489 7, OCOO Conductor pipe required None feet	th drilling rig; To NSERVATION DIVISION To by circulating cement to the top; in all cases surface niversity, as set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

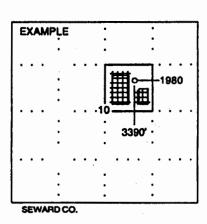
API No. 15	Location of Well: County:
Operator:	
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	tf Section is irregular, locate well from nearest corner boundary. Section comper used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show locates to the nearest lease or unit boundary line.)

 	:		
 : :	:		· · · ·
	23		
		:	
		136	
•		750	



NOTE: in all cases locate the spot of the proposed drilling locaton.

BARTON COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

December 28, 2005

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application

> Haddon Lease Well No. 2-23 SE/4 Sec. 23-20S-13W Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: H Deines

