### For KCC Use: Effective Date: District #\_ SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

New	Must be approved by KCC five	(5) days prior to commencing well	All blanks must be Filled
OPERATOR: Locanest   Sol 6   330   teel from  \$   OPERATOR:   Column Nosh	Expected Spud Date		East
Name:Galvin Noah	OPERATOR: Licensett 5616	feet from S (N)	
Address. 239 N. Birch  (Including State Park (State State St	Name: Calvin Noah	2970 feet from (E)/ W	(circle one) Line of Section
Country - Zalley Center, Kanass 67147  (Active: Loanse well on the Section Plat on reverse side)  Contract Person, Joan Noah Phone, (316) 755-1032  CONTRACTOR: Licenses 32701  Name C & G Drilling Co., Inc.  Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Target Formation(s): Artsocke   Target Formatio	329 N. Rirch	Is SECTIONRegularIrregular?	
County - Ek  Count	Valley Contar Kanege 67147	(Note: Locate well on the Section Plat or	n reverse side)
Lease Name:   Modar	Contact Person: Joan Noah		
CONTRACTOR: Licenses 32701	Phone: (316) 755-1032	Lease Name: Noah	Well #: #1
Target Formation(s)   Arbuckle   Section   Type Equipment:   Section   Sec		Vau	
Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   Est 1102   Great Mod Rotary   Ground Surface Play Planned to be set:   IsS   Length of Conductor Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned to be set:   IsS   Length of Surface Play Planned Total Planned Translation   Iss   Iss   Length of Surface Play Planned Translation   Iss   Length of Surface Play Planned Translation   Iss   Length of Surface Play Planned Translation   Iss   Length of Surface Play Planned Total Planned Translation   Iss   Length of Surface Play Planned Translation   Iss   Length of Conductor Planned T	CONTRACTOR: License#	is this a Prorated / Spaced Field?	Yes ✓ No
Nearest Lease or unit boundary: 330   Seed	Name: C&G Drilling Co., Inc.	Target Formation(s): Arbuckle	
Ground Surface ElevationEti 102	Mall Dailled Fare Well Class. Time Facility and	Nearest Lease or unit boundary: 330'	
Gas   Storage   Pool Ext.   Air Rotary   Wildcart   Gable   Seizmic: # of Holes   Other   Gable   Ga		Ground Surface Elevation: Est 1102	feet MSL
Seismic;    s of Holes   Other   Oth		Water well within one-quarter mile:	Yes 🗸 No
Seismic; # of Holes   Other		Public water supply well within one mile:	- O Yes ✓ No
Depth to bottom of usable water:   Surface Pipe Planned to be set:   1		Depth to bottom of fresh water:	>0
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  No  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 2 % 2005  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 2 % 2005  It is a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be norifice before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  API # 15-  Conductor pipe required		Depth to bottom of usable water: 45	0
Operator: Well Name: Original Completion Date: Original Completion Dat	Other	Surface Pipe by Alternate:1 _X2	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 185'	
Well Name: Original Completion Date: Origina			
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations:  Well Farm Pond X Other  DWR Permit #:  Will Cores be taken?  If Yes, brue vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pork KCC Use ONLY 9 2 2 4 3 5 . Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File Completion from ACO-1 within 120 days of spud date;  File careage attribution plat according to field proration orders;		Formation at Total Depth: Arbuckle	
DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:       DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:   DWR Permit		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond X Othe	Г
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AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  DEC 2 8 2005  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12-27-05 Signature of Operator or Agent:   For KCC Use ONLY 9 - 22 4 3 5	Bottom Hole Location:	(Note: Apply for Permit with DW	R 🔲 )
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 12-27-05	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement</li> </ol>	of by circulating cement to the top; in all cases surfa the underlying formation. district office on plug length and placement is necessinged or production casing is cemented in;	sary prior to plugging;
For KCC Use ONLY 49 - 22435 - COCO  API # 15		f my knowledge and belief.	
For KCC Use ONLY 49 - 22435 . COCO  API # 15	70 miles	1) ( )	
API # 15	Date: 12-27-05 Signature of Operator or Agent:	alvin 1/ oal Title: Operate	or
API # 15		Barrardon to	
Conductor pipe required	For KCC Use ONLY 49 77425 ~~~		1.
Conductor pipe required	7.1.7.10	,	
Minimum surface pipe required	Conductor pipe required NONE feet	•	, , , , , , , , , , , , , , , , , , , ,
Approved by: 28-05  This authorization expires: 6-28-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		• •	
This authorization expires: 6-28-66 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	QT012 2825	, , , ,	
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	(Tris authorization void if drilling not started within 6 months of effective date.)		ı
	Spud date: Agent:		-
	Mail to: KCC - Conservation Division 130	S. Market - Room 2078. Wichita, Kansas, 67202	l r

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Elk	
Operator: Calvin Noah	feet from S IN (circle one) Line of Section	
Lease: Noah		
Well Number:#1	Sec. <u>25</u> Twp. <u>31</u> S. R. <u>10</u> ✓ East West	
Field: Key		
Number of Acres attributable to well: 10	Is Section Regular or Irregular	
QTR / QTR / QTR of acreage: NE - NE - NW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

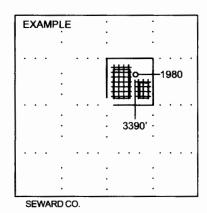
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

330 }	2970′
 Noch *1	
 Noch#1	
: : : : : : : : : : : : : : : : : : :	
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RECEIVED
DEC 2 8 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).