For KCC Use:		1-3	3-06
Effective I	Date: _		· · · · · · · · · · · · · · · · · · ·
District #_			4
SGA? [Yes	X No	,

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

the approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

		Must be app	proved by KCC five	(5) days prior to commencing well		
Expected Spud Date	January month	7	2006 year	Spot	East	
-			,	450 Sec. — Twp. —		•
OPERATOR: License# 5	135	/		2280 feet from E /		
Name: John O. Farmer, In	nc.			Is SECTION ✓ RegularIrregular?	▼ W Line of Section	
Address: PO Box 352	0.07005			is SectionRegularirregular?		
City/State/Zip: Russell, KS	5 0 / 005			(Note: Locate well on the Section Plat of	n reverse side)	
Contact Person: John Far Phone: 785-483-3144	meriv			County: Graham Lease Name: Bassett	Well #: 1	
Phone: 700-400 0144				Field Name: Wildcat	vveii #;	
CONTRACTOR: License#	31548		***	Is this a Prorated / Spaced Field?	Yes ✓ No	 lo
Name: Discovery Drilling	g			Target Formation(s): LKC, Arbuckle		
				Nearest Lease or unit boundary: 450'		
Well Drilled For:	Well Class:	Type E	Equipment:	Ground Surface Elevation: 2233'	feet MSI	
✓ Oil Enh R	Rec Infield	✓ M	ud Rotary	Water well within one-quarter mile:	Yes ✓ No	_
Gas Storag	ge Pool E	ixt. Ai	r Rotary	Public water supply well within one mile:	Yes ✓ No	
OWWO Dispos	sal 🗸 Wildca	.t C	able	Depth to bottom of fresh water: 150'		
Seismic;# of	f Holes Other			Depth to bottom of usable water: 1000'	/	
Other				Surface Pipe by Alternate: 1 2		
If OWWO: old well informa	etion on follows:			Length of Surface Pipe Planned to be set: 200'		_
				Length of Conductor Pipe required: none		
Operator: Well Name:				Projected Total Depth: 3900'		
Original Completion Da				Formation at Total Depth: Arbuckle		_
Original Completion Da	ate	_Original lotal		Water Source for Drilling Operations:		
Directional, Deviated or He	orizontal wellbore	?	Yes ✓ No	Well ✓ Farm Pond Other		-
If Yes, true vertical depth:	WAS 20 THE WIT - 1			DWR Permit #:		
Bottom Hole Location:				(Note: Apply for Permit with DW	₹ 🔲)	
KCC DKT #:				Will Cores be taken?	Yes ✓ No	lo
				If Yes, proposed zone:		_
			A E E	TDAN/IT	RECEIVE	D
The undersigned hereby	offirms that the d	rilling comple		iDAVIT lugging of this well will comply with K.S.A. 55 et. seq		
It is agreed that the follow				lugging of this well will comply with N.S.A. 35 et. seq	DEC 5 8 5006	
through all unconsord. 4. If the well is dry howard of the appropriate dispersion of the appropriate of the	oved notice of int unt of surface pip olidated materials ple, an agreemen strict office will be II COMPLETION, pendix "B" - Easte	ent to drill sha be as specified be plus a minim t between the e notified befor production piern Kansas su	all be posted on ead below shall be so um of 20 feet into to operator and the core well is either plugipe shall be cementarface casing order	ch drilling rig; et by circulating cement to the top; in all cases surfa the underlying formation. district office on plug length and placement is necessing or production casing is cemented in; ted from below any usable water to surface within 1: #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office p	sary <i>prior to plugging;</i> 20 days of spud date. ea, alternate II cementing	
I hereby certify that the s	tatements made	herein are tru	e and to the best o	of mp knowledge and belief.		
Date: 12/27/05			Agent: M.H	Call	ı	
Date: 12/100	Signature of	Operator or A	Agent:	Title: Geologe	JT	
				/ Remember to:		
Conductor pipe required Minimum surface pipe re	equired 2	JE fee	et	File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field property in Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is concentrationally of the Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is concentrationally of the Notific Accordance in Noti	spud date; oration orders; workover or re-entry; completed;	w s
Approved by:				- If this permit has expired (See: authorized expira		~
This authorization expires			of approval data	check the box below and return to the address t		
(This authorization void if	arilling not started t	viinin 6 months	or approval date.)	Well Not Drilled - Permit Expired		
Spud date:	Agent:			Signature of Operator or Agent:		N
				Date:		2
	Mail to: KCC	: - Conservat	ion Division 130	S Market - Room 2078 Wichita Kansas 67202		<

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

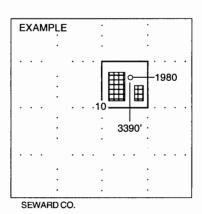
API No. 15 -	Location of Well: County: Graham
Operator: John O. Farmer, Inc.	450 feet from N / V S Line of Section
Lease: Bassett	feet from N / S Line of Section 2280 feet from E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 3 Twp. 9 S. R. 22 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

3					
3					
3	١.				
3		•		-	
3	'				•
3					
3			ľ		
3	.				
3					
3					
3					·
3					
3					
3					
3					
3					
3					
3			-		
			. 1		
	١.		. 2		
			. •		
			. 1		
φ					
φ					
φ					
			•		
o uch		•		•	•
o uch		•		•	•
o uch					
o uch					
: • • • • • • · · · · · · · · · · · · ·	' ' ' .				
450.				•	
: ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		•	. 4	•	
			. n<0,	•	•
•			. 77		
	L				

RECEIVED
DEC 2 9 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).