For KCC Use:	1.2.06
Effective Date:	1-2
District #	<u> </u>
SGA? Yes	□ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 30, 2005	Spot East
month day year	SE NE SW SE Sec. 282 Twp30 S. R16 West
OPERATOR: License# 3830	875 feet from N / S Line of Section
Name: AX&P, Inc.	feet from \( \subseteq E / \) W Line of Section
Address: P.O. Box 1176	Is SECTION XRegularIrregular?
City/State/Zip: Independence, Ks 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: J.J. Hanke	County: Wilson
Phone: 620 325 5212	Lease Name: Unit 1 - Wolfe EastWell #Wolfs #N1
22070	Field Name: Neodesha
CONTRACTOR: License# 33079 Patrick Tubbs	Is this a Prorated / Spaced Field?
Name: Patrick Tubbs	Target Formation(s):
	Nearest Lease or unit boundary: 170
Well Drilled For: Well Class: Type Equipment.	Ground Surface Elevation: 600 1 feet MSL
X Oil Enh Rec Y Infield Y Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'+
Seismic; # of Holes Other	Depth to bottom of usable water: 200 +
Other	Surface Pipe by Alternate: 1 2
If OMMANO, and wall information on follows:	Length of Surface Pipe Planned to be set: 35
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 875
Well Name:  Original Completion Date:  Original Total Depth:	Formation at Total Depth: Neodesha Sand
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	VVIII COIES DE LAKEIT:
AEE	If Yes, proposed zone: RECEIVED
	If Yes, proposed zone: RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plants of the complete of the comple	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq. DEC 2 9 2005  KCC WICHITA
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq. DEC 2 9 2005  KCC WICHITA  th drilling rig;
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq. DEC 2 9 2005  KCC WICHITA  th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual plot is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the discount of the surface price in the surface pric	If Yes, proposed zone:  RECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plot is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the appropriate district office will be notified before well is either plug 5. The appropriate district office will be notified before well is either plug	If Yes, proposed zone:  PECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the dum of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone:  RECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the description of the surface of	If Yes, proposed zone:  PECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the appropriate district of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the surface propriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	If Yes, proposed zone:  RECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  If you circulating cement to the top; in all cases surface pipe shall be set  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  The ged or production casing is cemented in;  The defined below any usable water to surface within 120 days of spud date.  The surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and piacement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  In the plugged of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  The plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  The plugging of this well will comply will be set.  The plugging of this well will
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the	If Yes, proposed zone:  RECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  If you circulating cement to the top; in all cases surface pipe shall be set  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  The ged or production casing is cemented in;  The defined below any usable water to surface within 120 days of spud date.  The surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the described of the surface	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:
The undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as the innimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface well is either plug for a LITERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the best of the position of the statements made herein are true and to the best of the position of the statements made herein are true and to the best of the position of the statements made herein are true and to the best of the position of the positi	If Yes, proposed zone:  PRECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:
The undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface well is either plug for a natternation of the surface casing order must be completed within 30 days of the spud date or the well shall to the rest of the statements made herein are true and to the best of the post of the surface of the statements made herein are true and to the best of the surface of the statements made herein are true and to the best of the surface of the surface of the statements of the surface o	If Yes, proposed zone:  PRECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the specified district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a specified below that the statements made herein are true and to the best of the plus of the specified below shall be supported by the statements of the spud date of the well shall be specified below shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the well shall be supported by the spud date of the supported by the spud date of the well shall be supported by the spud date of the supported by the supported by the spud date of the supported by the supported by the spud date of the supported by the supported by the spud date of the supported by the supported by the spud date of the supported by the supported by the spud date of the supported by the supported b	If Yes, proposed zone:  PRECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field provision orders.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the specified below shall be set through all unconsolidated materials plus a specified below shall be set through all unconsolidated materials plus a specified below shall be set through all unconsolidated materials plus a specified below shall be set of such as a specified below shall be set through all unconsolidated materials plus a specified below shall be set through all unconsolidated materials plus a specified below shall be set through all unconsolidated materials plus a specified below shall be	If Yes, proposed zone:  PRECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged.  In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an advantage pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the state of the state of the well is either plug for the state of the state of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be the statements made herein are true and to the best of the plus of the state of th	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drill the well is dry hole, an agreement between the operator and the drill the appropriate district office will be notified before well is either plug for uncompared to appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the drill the statements made herein are true and to the best of the post of the spud date or the well shall the post of the spud date or the post of the spud date or the post of the sp	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as the search of the approved notice of intent to drill shall be posted on each as the search of the search of surface pipe as specified below shall be search of the search of	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual please of the undersigned hereby affirms that the drilling, completion and eventual please of the agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the	If Yes, proposed zone:  PRECEIVED  DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  The drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set  The underlying formation.  It is underlying formation.  It is necessary prior to plugging;  If yed from below any usable water to surface within 120 days of spud date.  If yed from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date;  If yeld from below any usable water to surface within 120 days of spud date;  If yeld from below any usable water to surface within 120 days of spud date;  If yeld from below any usable water to surface within 120 days of spud date;  If yeld from below any usable water to surface within 120 days of spud date;  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface pipe shall be set  If yeld from below any usable water to surface pipe shall be set  If yeld from below any usable water to surface pipe shall be set  If yeld from below any usable water to surface pipe shall be set  If yeld from below any usable water to surface pipe shall be set  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.  If yeld from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual pleasure of the undersigned hereby affirms that the drilling, completion and eventual pleasure of the undersity of the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the uniform amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defe	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual pleasure of the undersigned hereby affirms that the drilling, completion and eventual pleasure of the undersity of the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the uniform amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defense of the unconsolidated materials plus a minimum of 20 feet into the defe	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  KCC WICHITA  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all through a minimum of 20 feet into the first through all through the same through the set of through the same through through the same through through the same through through the same through th	DAVIT  Lugging of this well will comply with K.S.A. 55 et. seq. DEC 2 9 2005  KCC WICHITA  The drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  Had 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

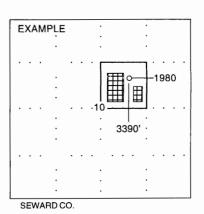
API No. 15 -	Location of Well: County: Wilson	
Lease: Unit 1 - Wolfe East	feet from N / S Line of Section  1490 feet from F E / W Line of Section	
Well Number: Wolfe # N1A	Sec. 28 Twp. 30 S. R. 16 East Wes	
Field: Neodesha	Is Section: 🙀 Regular or 🔲 Irregular	
Number of Acres attributable to well:	is Section. X Regular or I megular	
QTR / QTR / QTR of acreage: NE SW SE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	:		
· , , ,	· ·		
			· · · · · · · · · · · · · · · · · · ·
	:		: : 
·	:	:	· <sup>:</sup> :       :
	·	· · · · · · · · · · · · · · · · · · ·	



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).