For KCC Use:	1-4-06
Effective Date:_	1-7-06
District #	3
SGA? Yes	<b>¼</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date 0102/06    Sput	Must be approved by KCC five	(5) days prior to commencing well	All blattes must be I med
Section   Sect	Expected Spud Date 01/02/06 month day year		
Address:   Security   Process   Pr	/	•	
Address. 1998 Sourier Road CityStatev2p; control falls, KS, 66798 CityStatev2p; control falls, CS, 66798	OPERATOR: License#		
Mode: Locate well on the Section Plat on reverse side)   Context Person, Mannesh Leymon   Context	Name: Laymon Oil II, LLC		/ VV Line of Section
Country - Woodson Pronce : 5004-524565  CONTRACTOR: License# 5661  Name: Kelly Down Drilling Co. Inc  Well Drilled For:  Well Drilled For:  Well Class:    Your Drilled For:   Well Class: Type Equipment:   Other   Wick and Storage   Pool Est.   Air Rotary   Wick at   Seismic; # of Holes   Other   Other	Address: Neosho Falls, KS, 66758		
Phone: 250-952-955  CONTRACTOR: License# 5661  Name: Kelly Down Drilling Co., Inc  Well Drilled For: Weil Class: Type Equipment:  Oil	City/State/Zip:		on reverse side)
Field Name.   Veron	Contact Person: Remeti Layrion		29-05
CONTRACTOR: Licenses 900-1  Name Kelly Dom Drilling Co., Inc  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ext. All Mud Rotary Mud Rotary Growth Drilling Co., Inc  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ext. All Rotary Olipopaal Willocat Selection: All Rotary Will Cores be taken?  If very vertical depth: All Selection: All Rotary Willocates Selection: All R	Phone:		Well #: 25 00
Name Kelly Down Drilling Co., Inc  Weil Drilled For: Weil Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Owo Disposal Vilicat Selement: # of Holes Dither Onther Selement: # of Holes Dither Onther Original Completion as follows: Operator: Weil Name: Operator: Weil Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Discondant or Horizontal wellbore? Yes No Discondant or Horizontal wellbore? Yes No Directional, Deviated Orbinal Yes No Directional, Deviated Orbinal Yes No Directional Deviated Orbinal Yes No Directional Deviated Orbinal Yes No Directional Deviated Orbinal Yes No Well Pam Pond Other DWR Permit #  AFFIDANT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office office or plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  2. Acpy of the appropriate district office will be notified before well as eather plugged or production casing is cemented in;  3. The minimum amount of surface pipe as specified belo	CONTRACTOR: License# 5661		
Well Drilled For:   Well Class:   Type Equipment:   GroundSurface Elevation:   Mail Carbon   GroundSurface	Name. Kelly Down Drilling Co., Inc		Yes ✓ No
Constitution   Cons			
Water well within one-quater mile:	Well Drilled For: Well Class: Type Equipment:		foot MCI
Gas   Storage   Pool Ext.   Air Rotary   Gable   Gab	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		F****)
Depth to bottom of fresh water. 125 Depth to bottom of susher water. 125 Depth to bottom of usable water. 200 Holder Other Sufface Pipe by Alternate: 1 2 2 2 Length of Surface Pipe Planned to be set. 45 Ungerlator: Original Completion Date: Original Co	Gas Storage Pool Ext. Air Rotary	•	
Depth to bottom of usable water. 200   Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	OWWO Disposal Wildcat Cable		Tes VIVO
Surface Pipe by Alternate:	Seismic; # of Holes Other		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well If Farm Pond Other  DWR Permit #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in the surface pipe surface pipe in the surface p	Other		
Conductor Pipe required: none   Projected Total Depth:   Mississippi   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Well   Farm Pond Other   DWR Permit #:   Well   Farm Pond Other   DWR Permit #:   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Yes, proposed zone:   AFFIDAVIT   RECEIVED   Will Cores be taken?   If Yes, proposed zone:   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   AFFIDAVIT   RECEIVED   AFFIDAVIT   A	wasser .	Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Total Original Total Depth: Original Total Cales Original Total Depth: Original Total Depth: Original Total Cales Original Total Depth: Original Total Depth: Original Total Cales Original Total Depth: Original	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Massissippl  Formation at Total Depth: Massissippl  Water Source for Drilling Operations:  Water Source for Drilling Operation	Operator:		
Original Completion Date: Original total Depth: Original total Depth: Original Completion Date:			
If Yes, true vertical depth:   DWR Permit #:	Original Completion Date:Original Total Depth:	Tomation at total Depth.	
If Yes, true vertical depth:    DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?     Ves   No   Will Cores be taken?     Ves   Ves   Ves   No   Will Cores be taken?     Ves   Ves   Ves   No   Will Cores be taken?     Ves   Ves   Ves   Ves   No   Will Cores be taken?   Vest   Vest   Vest   Vest   No   Will Cores be taken?   Vest   Ves	Biractional Bouistad or Harizontal wallbara?	3 .	
Will Cores be taken?     ves			
Will Cores be taken?    Yes, proposed zone:    RECEIVED			
If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with though all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:    For KCC Use ONLY		(Note: Apply for Permit with D	
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For KCC Use ONLY  API # 15 - 207 - 26967 - 00  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the structure of the set of th</li></ol>	listrict office on plug length and placement is nece aged or production casing is cemented in; led from below any usable water to surface within #133,891-C, which applies to the KCC District 3	essary prior to plugging;  120 days of spud date. area, alternate II cementing
For KCC Use ONLY  API # 15 - 207 - 26967 - 000  Conductor pipe required		1	
For KCC Use ONLY  API # 15 - 207 - 26967 - 00  Conductor pipe required	Date: 12/21/05 Signature of Operator or Agent: Legua o	Faymon Title: ag	<i>t</i>
API # 15 - 207 - 26967 - 000  Conductor pipe required	· · · · · · · · · · · · · · · · · · ·	Remember to:	
This authorization expires: 6.36 - 6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	API # 15 - 207 - 26967 - 000  Conductor pipe required NoNE feet  Minimum surface pipe required 40 feet per Alt 2	<ul> <li>File Completion Form ACO-1 within 120 days</li> <li>File acreage attribution plat according to field</li> <li>Notify appropriate district office 48 hours prior</li> <li>Submit plugging report (CP-4) after plugging is</li> </ul>	of spud date; proration orders; to workover or re-entry; s completed;
(This authorization void if drilling not started within 6 months of effective date.)    Well Not Drilled - Permit Expired	Approved by Approved by Approved by	, ,	
(This authorization void if drilling not started within 6 months of effective date.)    Well Not Drilled - Permit Expired	This authorization expires: 6.30-06		
		[]	0 20.011.
	Shud data: Agent:	Well Not Dillied - Fellint Expired	The state of the s
	Spud date.		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: Laymon Oil II, LLC	
Lease: Fuller	feet from N / S Line of Section  4760 feet from V E / W Line of Section
Well Number: 29-05 Field: Vernon	Sec. 33 Twp. 23 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:SWNW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

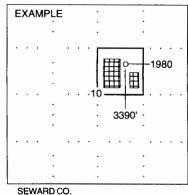
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

:			· · · · · · · · · · · · · · · · · · ·
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120			

NOTE: In all cases locate the spot of the proposed drilling locaton.



RECEIVED

DEC 2 9 2005

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrouriding Childham 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).