CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

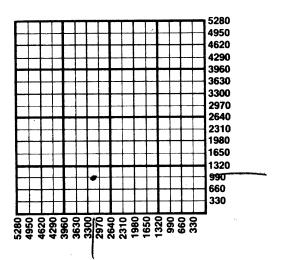
Starting Date:	11-12-85		API Number 15- 163-22,814-00-00
Districting Dates vivi	month day	year 9:10	□ East
OPERATOR: License	# 5352	70'	W of NE SE SW. Sec .18. Twp .7 S, Rgc .19 🛱 West
	Oil Company		000
AddressBox 4		•••••	
City/State/Zip Logan, KS 67646			.3040 Ft West from Southeast Corner of Section
Contact Person Jack L. Partridge (Note: Locate well on Section Plat on reverse side)			
Phone31	6-262-1841		Nearest lease or unit boundary line330 feet.
CONTRACTOR: Lice	ense # 5422		County Rooks
Name Aberc	rombie Drilling	, Inc.	Lease Name Rose Culp Well#2
City/State Wichi	ta, KS		Domestic well within 330 feet: yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🖺 no
☑ Oil ☐ Swd	Infield	Mud Rotary	
☐ Gas ☐ Inj		Air Rotary	Depth to Bottom of fresh water
□ OWWO □ Expl	☐ Wildcat	☐ Cable	Lowest usable water formation
If OWWO: old well info	as follows:		Depth to Bottom of usable water1100
Operator			Surface pipe by Alternate: 1 🗌 2 🔀
Well Name			Surface pipe to be set
Comp Date Old Total Depth Conductor pipe if any required feet			
Projected Total Depth 3650 feet 192 Ground surface elevation feet MSL			
Desirated Francisco of TD ANDUCKIE This Authorization Evaluation (1997)			
Expected Producing Formations Arbuckle Approved By 11-12-85			
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.Ç. specifications.			
Expected Producing Formations Arbuckle Approved By certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.Ç. specifications. Pate 11-12-85 Signature of Operator or Agent Jack L. Partridge Title V.P. Abercrombie Drilling, Inc. Form C-1 4/84			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling agestarted within six (6) months of date received by K.C.C.

NOV 1 2 1985

Important procedures to follow:

A Regular Section of Land 1 Mile = 5,280 Ft. CONSERVATION DIVISION District office before setting surface casing. Wichita, KansaSet surface casing by circulating cement to the top.



- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238