

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 3 84
month day year

API Number 15- 163-22,545-0000

OPERATOR: License # 5140
Name Frontier Oil Company
Address 1720 Kansas State Bank Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person George Angle
Phone 263-1201

Approx. SW .. NW SE Sec 24. Twp 7... S, Rge 19 East West
(location)

1690 Ft North from Southeast Corner of Section
2330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line ... 950 feet.
County Rooks
Lease Name Axelson Well# 7

Well Drilled For: Oil Swd Infield Gas Inj Pool Ext. OWWO Expl Wildcat
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3400 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 54 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required N/A feet
Ground surface elevation 1920 I&S elev. feet MSL
This Authorization Expires 5-2-85
Approved By 11-1-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventual logging hole to K.C.C. specifications

Date 11/1/84 Signature of Operator or Agent

George A. Angle
OWNER

Title

RECEIVED

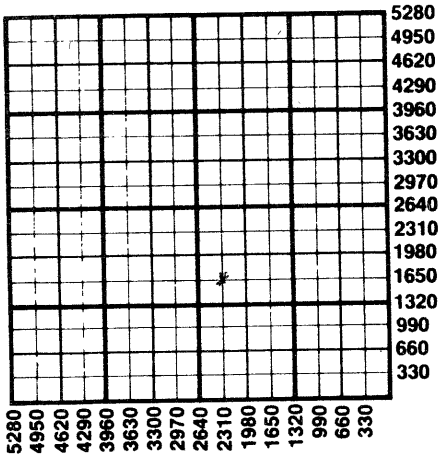
STATE CORPORATION COMMISSION **Must be filed with the K.C.C. five (5) days prior to commencing well**
This card void if drilling not started within six (6) months of date received by K.C.C.

NOV 01 1984

11-1-84

Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238