CARD MUST BE TYPED

## NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

=	9 2	7 01.	
Starting Date:	9 27		API Number 15- 16-3-22, 496-00-00
	month da	y year 2.'10	• •
OPERATOR: License #5140			SE NE Sw Sec 24. Twp 75. S, Rge 19W Wes
Name Frontier Oil Company			,
Address .1.720 Kansas State Bank Bldg			
City/State/ZipWichita., Kansas67202			Ft West from Southeast Corner of Section
Contact Person George A. Angle			(Note: Locate well on Section Plat on reverse side)
Phone316-263-1201			Nearest lease or unit boundary line330
CONTRACTOR: License #5302			County Rooks
Name Red Tiger Drilling Co.			County Rooks Lease Name Axelson Well# .5
City/State Wichita, Kansa 67202			Domestic well within 330 feet : ☐ yes ☑ no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : ☐ yes ☑ no
🔀 Oil 🔲 Swd	☐ Infield	🛛 Mud Rotary	The same are all the same of t
☐ Gas ☐ Inj	E Pool Ext.	Air Rotary	Depth to Bottom of fresh water
🗌 OWWO 🔲 Expl	─ Wildcat	Cable	Lowest usable water formation Dakota
If OWWO: old well info as follows:			Depth to Bottom of usable water 700 800 feet
Operator			Surface pipe by Alternate: 250+ 2 k
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required N/A feet
Projected Total Depth3400feet			Ground surface elevation
Projected Formation at TD. Arbuckle			This Authorization Expires 3-25-85 1 5
Expected Producing Formations . Arbuckle			Approved By 825-84
I certify that we will comply	with K.S.A. 55-101, et	seq., plus event	
2/07/04			
9/25/84 Date	. Signature of Opera	tor or Agent	Titl OWNER

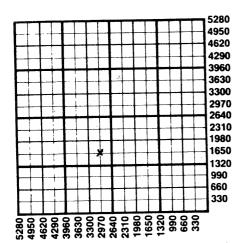
## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

STATE COPPORATION COMMISSION SEP 25 1984 9-25-84

A Regular Section of Land 1 Mile = 5.280 Ft.

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## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238