

2/5/90 State of Kansas

EFFECTIVE DATE: 2/5/90 NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 2 1 90
month day year

SW..NW..SE.... Sec 18.. Twp 7S. S, Rg 19. W East West

OPERATOR: License # ... 5352
Name: ... Baird Oil Co., Inc.
Address: ... P.O. Box 428
City/State/Zip: ... Logan, Ks. 67646
Contact Person: ... Jim Baird
Phone: ... 913-689-7456

CONTRACTOR: License #: ... 5422
Name: ... Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

If OWWO: old well information as follows:
 Operator: ... N/A
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
 If yes, total depth location: ... N/A

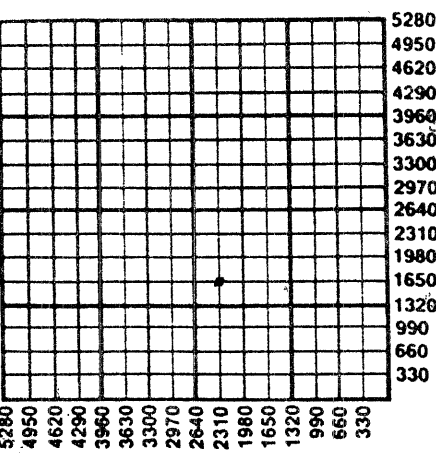
* See regulations re: BOP ON 8 5/8" SUB Csg.
for ROOKS CO. AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ... 1-30-90 ... Signature of Operator or Agent: ... Paul L. Patrick ... Title: ... Vice Pres. ...



RECEIVED
 CORPORATION COMMISSION
 FEB 3 1 1990
 01-31-1990
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:

API # 15- 163-23,079-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt. (2)
 Approved by: BGF 1/31/90
 EFFECTIVE DATE: 2/5/90
 This authorization expires: 7/31/90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

18
75
19W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.