FORM MUST BE TYPED FORM C-1 12/88

CTIVE DATE: NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

EFFECTIVE DATE.

nust be approved by the kilotet vive	East
Expected Spud Date2	SW.NW.SE sec 18 Twp .7S. s, Rg 19 W West
month day year	16501
OPERATOR: License #5352	16.50! feet from South line of Section
Name: Baird Oil Co., Inc.	2310! feet from East line of Section
Address: P.O. Box 428	(Note: Locate well on Section Plat Below)
city/State/Zip: Logan, Ks. 67.646	County:Rooks
Contact Person:J.im.Baird	Lease Name: Ross. Heirs Well #: #3,
Phone: .913-689-7456	Field Name:Val.ley. V.iew. Field
	Is this a Prorated Field? yes X no
CONTRACTOR: License #:5422	Target Formation(s): Arbuckle
Name:Abercrombie DrillingInc	Nearest lease or unit boundary:70.0.
	Ground Surface Elevation:Unknown feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yesX no
	Municipal well within one mile: yesX no
.X Oil Inj Infield .X. Mud Rotary	Depth to bottom of fresh water:180!
Gas Storage .X. Pool Ext Air Rotary	Depth to bottom of usable water:1050.
OWWO Disposal Wildcat Cable Seismic; # of Holes	Surface Pipe by Alternate: 1 X 2  Length of Surface Pipe Planned to be set: 250
Seismic; # of hotes	Length of Conductor pipe required:Nan.e
If OWNO: old well information as follows:	Projected Total Depth:3.500.!
Operator:N./.A	Formation at Total Depth: Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well .X farm pond other
	DWR Permit #:Will.File
Directional, Deviated or Horizontal wellbore? yes .X no	Will Cores Be Taken?: yes X no
If yes, total depth location:N./A	If yes, proposed zone: $\mathbb{N}/\mathbb{A}$
* See regulations re: BOP ON 85%" SUR	c sg.
for Rooks Co. AFFIDA	<u>VIT</u> *
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq.	
It is agreed that the following minimum requirements will be met:  1. The appropriate district office shall be notified before setting surface pipe:	
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top: in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
<ol><li>If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li></ol>	
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prio I hereby certify that the statements made herein are true and to	r to any cementing.
Date: $1-3.0-9.0$ Signature of Operator or Agent: $$	Il S. F. ather Vite. Ples.
` <b>-</b>	FOR KCC USE:
5280 4950	5-10-60
4620	API # 15- 16 1 - 3,0 1 - 00- 00
The state of the s	Conductor pipe required
3960 TAT CORPORATION COMMINISTO	Approved by: BEF 1/31/90
	EFFECTIVE DATE: 2/5/90 This suppositation evolution: 7/1/1/00
29/0 11 ' ' '	This authorization expires: 7/31/90 (This authorization void if drilling not started within
2310 HONGSDVATION DIVISION	6 months of effective date.)
1980 Wichita, Kansas	Spud date: Agent:
1320	1/2
990	REMEMBER TO:
- File Drill Pi	t Application (form CDP-1) with Intent to Drill;
	on Form ACO-1 within 120 days of spud date; attribution plat according to field proration orders;
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	ng report (CP-4) after plugging is completed; n approval before disposing or injecting salt water.
obtain A. reco	in approved a series and an entire of the party party and the