

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE

DISTRICT#

SGA?...Yes. No

EXPECTED SPUD DATE: 06 29 93
month day year

Operator: License #: 03456 ✓
Name: AFG ENERGY, INC.
Address: P O BOX 458
City/State/Zip: HAYS KS. 67601
Contact Person: ED GLASSMAN
Phone: 913-625-6374
-6241

CONTRACTOR: License # _____
Name: UNKNOWN
** Advise on ACO-1*
Well Drilled For: _____ Well Class: _____ Type Equipment: _____

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other _____
 Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

Spot 50' E/2 SE SW Sec 24 Twp 07 S, Rg 19 WW WEST
 660 feet from (South) / North Line of Section
 3020 feet from (East) / West Line of Section
IS SECTION REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: ROOKS
LEASE NAME: AXELSON WELL#: 8-24
Field Name: AXELSON

Is this a Prorated/Spaced Field? yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 380
Ground Surface Elevation: 1903 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 550

Depth to bottom of usable water: 900 780'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (294) 200
Length of Conductor Pipe required: (NONE) 40'

Projected Total Depth: 3450
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
 well farm pond other

DWR Permit# _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/19/93 Signature of Operator or Agent: Marilyn E. Pop Title: AGENT
SEARCH INC., 316-265-5415

873

CONSERVATION DIVISION
WICHITA, KS

JUN 21 1993

RECEIVED
KANSAS CORPORATION COMMISSION

FOR KCC USE:
API # 15- 163-23229-06-00
Conductor Pipe required 40' feet
Minimum surface pipe required 200 feet per Alt.
Approved by: CB 6-22-93
This Authorization expires: 12-22-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

24 7 19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from (South) / North Line of Section
 _____ feet from (East) / West line of section
 SECTION _____ TWP _____ RG _____

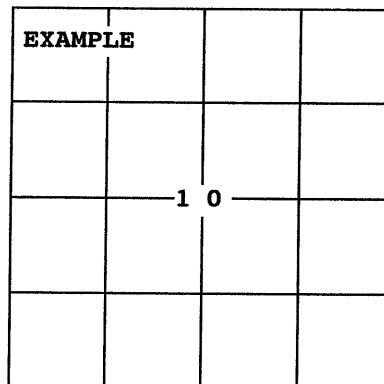
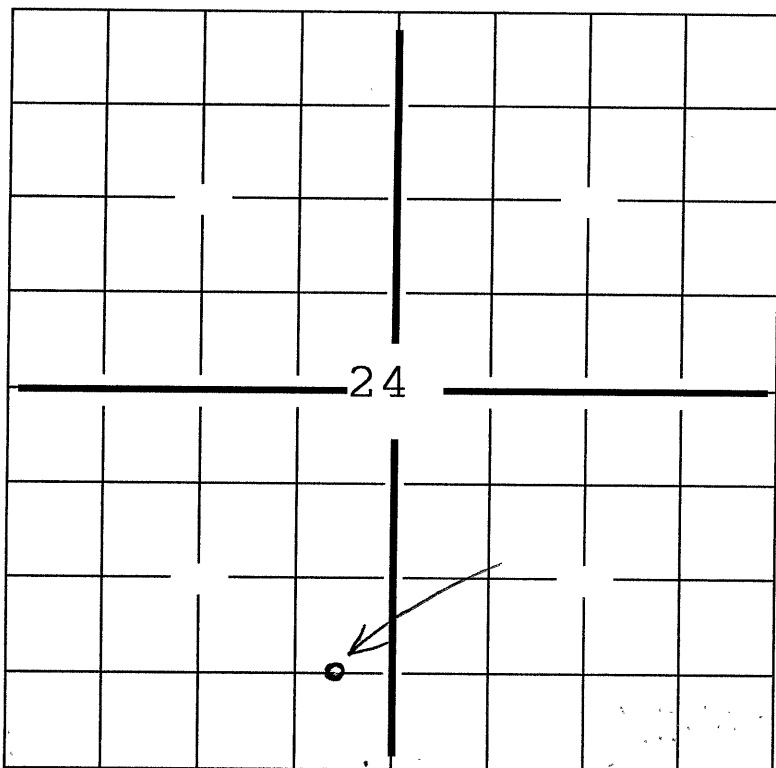
ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.