

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL  
TIGHT HOLE  
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22922-∞-∞  
County GRAHAM  
SW - NE - SE Sec 25 Twp. 6S Rng. 22W

Operator: License # 30606 **AUG 07 2003**

1620 Feet from (S/N) (circle one) Line of Section  
1080 Feet from (E/W) (circle one) Line of Section

Name: Murfin Drilling Co., Inc.  
Address 250 N. Water, Suite 300

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Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67202  
Purchaser: \_\_\_\_\_

Lease Name WORCESTER Well # 1-25  
Field Name UNKNOWN

Operator Contact Person Tom W. Nichols **AUG 11 2003**  
Phone (316) 267 - 3241

KCC WICHITA

Producing Formation NONE  
Elevation: Ground 2264 KB 2269

Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

Total Depth 3900 PBTD  
Amount of Surface Pipe Set and Cemented at 242 Feet

Wellsite Geologist: PAUL GUNZELMAN

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

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FROM

If yes, show depth set \_\_\_\_\_ Feet

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

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If Alternate II completion, cement circulated from \_\_\_\_\_ feet  
depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *PAUL 9.5.03*

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

7/22/03 7/27/03 7/27/03  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols  
Title Tom W. Nichols, Production Manager Date 2003

Subscribed and sworn to before me this 30TH day of JULY 2003.

Notary Public Barbara J. Dodson  
Barbara J. Dodson  
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)



Operator Name **Murfin Drilling Co. Inc.**

Lease Name WORCESTER Well # 1-25

Sec. 25 Twp. 6S Rge. 22 W

East  
 West

County **GRAHAM**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

SEE ATTACHED LIST

Electric Log Run  Yes  No  
(Submit Copy.)

List all E.Log Dual Induction, Microresistivity

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	242	COMM	275	3%cc 2% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. NONE	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

as above

ORIGINAL

ALLIED CEMENTING CO., INC.  
P.O. BOX 31 -  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID#

CONFIDENTIAL

KCC

AUG 07 2003

CONFIDENTIAL

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

JUL 31 2003

Invoice Number: 090480

Invoice Date: 07/29/03

Sold Murfin Drilling Co.  
To: 250 N. Water, St #300  
Wichita, KS  
67202

USED FOR PA  
APPROVED [Signature]

RECEIVED  
AUG 11 2003  
KCC WICHITA

Cust I.D.....: Murfin  
P.O. Number...: Worcester 1-25  
P.O. Date.....: 07/29/03

Due Date.: 08/28/03  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.1500	858.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	200.00	SKS	1.1500	230.00	T
Mileage (-60)	60.00	MILE	10.0000	600.00	T
200 sks @\$ .05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	60.00	MILE	3.5000	210.00	T
Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1-1/2% Charged Thereafter  
If Account CURRENT take Discount of \$302.50  
ONLY if paid within 30 days from Invoice Date

Subtotal:	3025.00
Tax:	160.33
Payments:	0.00
Total...:	3185.33

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ALLIED CEMENTING CO., INC.

15696

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax I.D. [REDACTED]

KCC

SERVICE POINT  
K

AUG 07 2003

DATE <u>7-26-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:45pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>6:30am</u>
LEASE <u>WORCESTER</u> WELL # <u>1-25</u>			LOCATION <u>ROQUE RD E 24 7N 7W 1/2N</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>MURFIN #8</u>	OWNER
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3900</u>	AMOUNT ORDERED <u>700 6940 670 GEL</u>
CASING SIZE DEPTH	<u>412 FLO SEAL/SK</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2</u> DEPTH <u>1950</u>	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>120</u> @ <u>7.15</u> <u>858.00</u>
MEAS. LINE SHOE JOINT	POZMIX <u>80</u> @ <u>3.80</u> <u>304.00</u>
CEMENT LEFT IN CSG.	GEL <u>10</u> @ <u>10.00</u> <u>100.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT	<u>Flo Seal</u> <u>50#</u> @ <u>1.40</u> <u>70.00</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>345</u> HELPER <u>DAVE</u>	HANDLING <u>200</u> @ <u>1.15</u> <u>230.00</u>
BULK TRUCK	MILEAGE <u>54/SK</u> /MILE <u>600.00</u>
# <u>213</u> DRIVER <u>SCOTT</u>	
BULK TRUCK	
# DRIVER	TOTAL <u>2162.00</u>

REMARKS:

SERVICE

<u>25 SKS @ 1950</u>	DEPTH OF JOB
<u>100 SKS @ 1100</u>	PUMP TRUCK CHARGE <u>630.00</u>
<u>40 SKS @ 275</u>	EXTRA FOOTAGE @
<u>10 SKS @ 40</u>	MILEAGE <u>60</u> @ <u>3.50</u> <u>210.00</u>
<u>15 SKS @ R.H.</u>	PLUG <u>8.50</u> DEW HOLE @ <u>23.00</u>
<u>10 SKS @ M.H.</u>	RECEIVED @

AUG 11 2003

TOTAL 263.00

CHARGE TO: MURFIN DRILL CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA  
FLOAT EQUIPMENT

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FROM

CONFIDENTIAL

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna  
PRINTED NAME