

MAR 27 2003

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Duke Energy Field Services
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Dave Clothier

API NO. 15 - 15-119-21,096
County: Meade
C N2 - SE - 3 Sec. 34 S. R. 28 East West
1820 feet from (S) N (circle one) Line of Section
1220 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Plug
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Isaac Trust Unit Well #: 1-3
Field Name: Wildcat
Producing Formation: Council Grove "A"
Elevation: Ground: 2410 Kelly Bushing: 2421
Mud Depth: 3140 Plug Back Total Depth: 3095

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. To Enhr/SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
11/30/02 12/5/2002 12/18/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Amount of Surface Pipe Set and Cemented at 933 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Mc 1 EU 4-1-03*
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 1,060 bbls
Dewatering method used Evaporation, No Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel

Title: Scott Hampel Date: 3/24/03

Subscribed and sworn to before me this 24 day of March, 2003

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 WSC Report
 UIC Distribution

✓

X

Operator Name: McCoy Petroleum Corporation Lease Name: Isaac Trust Unit Well: 1-3
 Sec. 3 Twp. 34 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

DST #1 or geo report

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Ind, Density/Neutron,
 GeoReport GR-CCL-CBL

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum

Wreford 2946 -525
 Council Grove A 3053 -632
 LTD 3140 -719

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		71	Grout		
Surface	12-1/4"	8-5/8"	23 & 24#	933	A-Con Common	225sx 150sx	2%CC, 1/4#Cell 3%CC, 1/4#Cell
Production	7-7/8"	4-1/2"	10.5#	3137	AA2	125sx	10%Salt 5#/Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3054-60 Council Grove	1000 Gal 15% Fe Acid	

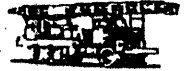
TUBING RECORD Size 2-3/8" Set At 3055 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 2/21/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls 0 Gas Mcf 625 Water Bbls 0 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____



KCC

MAR 24 2003

RECEIVED

MAR 27 2003

KCC WICHITA

CONFIDENTIAL

Invoice

DATE INVOICE #
11/25/2002 1831

BILL TO

McCoy Petroleum
P O Box 780208
Wichita, KS 67278-0208

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & COUNTY
Tom	Net 30	12/25/2002	734	Isacs # 1-3	Sec. 3-34S-28W; Meade Co

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Drilled 60' of 30" conductor hole		
	Furnished 60' of 20" conductor pipe		
	Furnished 6' X 4' tinhorn		
	Dirt removal		
	Furnished welder & materials		
	Furnished grout		
	Total	4,150.00	4,150.00
	Sales Tax KS	140.45	140.45
	County Tax; Meade	26.50	26.50
	Ins & Fuel Surcharge	207.50	207.50
	non taxable	0.00%	0.00

**RELEASED
FROM
CONFIDENTIAL**

We appreciate your business.

Total \$4,524.45

RECEIVED

MAR 27 2003

KCC WICHITA

ACID

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ORIGINAL

ACIDIZING - FRACTURING - CEMENTING

KCC

MAR 24 2003 Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208	5556600		Invoice	Invoice Date	Order	Order Date
	CONFIDENTIAL		212011	12/10/02	5461	12/1/02
	Service Description					
	Cement <i>Surface</i> RELEASED FROM CONFIDENTIAL					
			Lease		Well	
			Issac Trust		I-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	T. Heskett	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	225	\$13.08	\$2,943.00 (T)
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
C310	CALCIUM CHLORIDE	LBS	1059	\$0.75	\$794.25 (T)
C194	CELLFLAKE	LB	89	\$2.00	\$178.00 (T)
C321	GILSONITE	LB	282	\$0.60	\$169.20 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
E107	CEMENT SERVICE CHARGE	SK	375	\$1.50	\$562.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	794	\$1.30	\$1,032.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

ACCOUNT

LSE #

AFE #

111002
117020
0

this is an equipment for csq
Tax Rate: 6.30%
(T) Taxable Item

Sub Total: \$9,532.00
 Discount: \$3,366.92
 Discount Sub Total: \$6,265.98
 Taxes: \$275.30
Total: \$6,541.28

1701 cementing S/B 111915

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ORIGINAL

FIELD ORDER

5461



INVOICE NO.

Date 12-01-02

Customer ID

Subject to Correction

Lease ISSAC TRUST

County MEADSB

Well # 1-3

State KS

Legal 3-24-28W

Station PRATT

CHARGE

Mcloy Petroleum KCC

MAR 24 2003

Depth 23' & 24"

Formation

Shoe Joint ESPV 40.57

Casing 8 5/8

Casing Depth 936'

TD 937

Job Type 8 5/8 SURFACE NEW WELL

Customer Representative Tom

Treater T. SEBA

CONFIDENTIAL

AFE Number

PO Number

Materials Received by X Tom [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	225 SKS	A-CON	✓			
D-200	150 SKS	COMMON	✓			
C-310	1,059 lbs	CALCIUM CHLORIDE	✓			
C-195	89 lbs	CELL PLATE	✓			
C-321	282 lbs	CEMENT GEL	✓			
F-123	1 EA	CNT BASKET 8 5/8	✓			
F-145	1 EA	TOP RUBBER PLUG "	✓			
R-203	1 EA	GUMBS SHROUD PART "	✓			
F-233	1 EA	ISPV PLAPPER TYPE "	✓			
F-103	1 EA	CENTRALIZER "	✓			
RECEIVED						
MAR 27 2003						
KCC WICHITA						
E-107	375 SKS	CEMENT SERV. CHARGE				
E-100	45 mi	UNITS /way	MILES 45			
E-104	794 TM	TONS	MILES			
R-202	1 EA	EA.	PUMP CHARGE			
R-701	1 EA	CEMENT HEAD RENTAL				
DISCOUNTED PRICES + TAXES					156,265.98	

RELEASED FROM CONFIDENTIAL

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

CONFIDENTIAL

KCC

MAR 24 2003

TREATMENT REPORT

ORIGINAL



CONFIDENTIAL

Customer ID		Date	
Customer <i>McCoy PET</i>		<i>12-01-02</i>	
Lease <i>ISSAC TRUST</i>		Lease No.	Well # <i>F-3</i>
Field Order # <i>2161</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>936'</i>
County <i>MEADOE</i>		State <i>Ks</i>	
Type <i>8 5/8 SURFACE</i>	Job <i>NEW WELL</i>	Formation	Legal Description <i>3-34S-28W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>8 5/8</i>			<i>LEAD</i>		<i>225 SKI A-CON</i>			5 Min.
Depth <i>936</i>	Depth	From	To		<i>370 C.C. 1/4" CELL</i>	Max		10 Min.
Volume	Volume	From	To		<i>11.7 M/GAL 2.79 SF3</i>	Min		15 Min.
Max Press	Max Press	From	To		<i>150 SKI Common</i>	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To		<i>240 GAL 370 C.C. 1/4" CELL</i>	HTP Used		Total Load
Plug Depth	Packer Depth	From	To		<i>15 M/GAL 1.37 SF3</i>	Gas Volume		

Customer Representative <i>Tom</i>	Station Manager <i>D. Antrey</i>	Treater <i>T. Sebba</i>			
Service Units	<i>14</i>	<i>35</i>	<i>57</i>	<i>44</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>07:00</i>					<i>CALLED OUT</i>
<i>10:30</i>					<i>ON LOC W/TEL'S & SAFETY MTG</i>
					<i>RECEIVED</i>
					<i>MAR 27 2003</i>
					<i>KCC WICHITA</i>
<i>12:00</i>					<i>RUN 23 JTS 23'-24" 8 5/8 CSG</i>
<i>12:50</i>					<i>TRIP PATTERNS G.S. 1 SPV 1ST = 40.57</i>
<i>13:00</i>					<i>CONT MIDDLE 1ST CONT BSLT 2 1ST</i>
<i>13:12</i>	<i>200</i>		<i>10</i>	<i>6</i>	<i>START CSG</i>
			<i>111.80</i>		<i>CSG ON BOTTOM & DROP BALL</i>
			<i>36.60</i>		<i>Hook up to CSG & BREAK CIRC W/REG</i>
<i>13:35</i>			<i>148.40</i>		<i>START PUMPING H₂O</i>
					<i>MIX & PUMP 225 SKI A-CON 11.7 M/GAL</i>
					<i>MIX & PUMP 150 SKI Common 15 M/GAL</i>
					<i>SHUT DOWN</i>
					<i>RELEASE PLUG</i>
<i>13:37</i>	<i>100</i>			<i>6</i>	<i>START DESP</i>
<i>13:50</i>	<i>500</i>		<i>58.5</i>	<i>3</i>	<i>PLUG DOWN</i>
					<i>DID NOT SEE PLUG LAND</i>
					<i>RELEASED FROM</i>
					<i>GOOD CIRC THEN JTS</i>
					<i>CIRC 20 SKI TO PET</i>

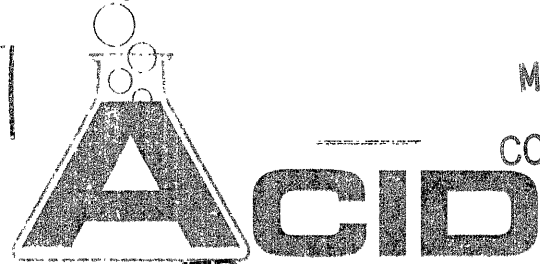
CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

KCC

MAR 24 2003



CONFIDENTIAL

SALES OFFICE: 10244 NE Hwy 61 Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hwy 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

MAR 27 2003

Invoice

KCC WICHITA

5556600

MCGOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208

RELEASED FROM

CONFIDENTIAL

Invoice	Invoice Date	Order	Order Date
212023	12/11/02	5646	12/6/02
Service Description			
Cement <i>Prod casing</i>			
Lease		Well	
Issac Trust		1-3	
AFE	Customer Rep	Treater	Well Type
	D. Hanson	D. Scott	New Well
Purchase Order		Terms	
		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	125	\$13.74	\$1,717.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C312	GAS BLOCK	LB	71	\$5.00	\$355.00 (T)
C321	GILSONITE	LB	489	\$0.60	\$293.40 (T)
C221	SALT (Fine)	GAL	917	\$0.25	\$229.25 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F220	AUTO FILL FLOAT COLLAR, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$20.00	\$20.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	382	\$1.30	\$496.60
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

797

ACCOUNT _____
LSE # 19020
AFE # 1
eqump - 111511 \$797.00
11315 \$4572.18

Sub Total: \$7,404.50
Discount: \$2,234.72
Discount Sub Total: \$5,169.78
Tax Rate: 6.30% **Taxes:** \$199.40
Total: \$5,369.18

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

RECEIVED

KCC

ORIGINAL

MAR 24 2003

TREATMENT REPORT

MAR 27 2003



KCC WICHITA

Customer ID CONFIDENTIAL	Date 12-6-02
Customer McCoy Pet	Lease No.
Lease Isaac Trust Unit	Well # 1-3
Field Order # 3646	Station Pratt KS
Casing 4 1/2	Depth 3138
County Meade	State KS

Field Order # **3646** Station **Pratt KS** Casing **4 1/2** Depth **3138** County **Meade** State **KS**
 Type Job **Lengthening New Well** Formation _____ Legal Description **3-39-28w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 125skt AA-2 5# 6/1 10% Salt	RATE	PRESS 2000	ISIP	
Depth 3103	Depth	From	To	Pre Pad 1.956 w/Plak, 8% FLA-322	Max		5 Min.	
Volume 49.3	Volume	From	To	Pad 1.44 15.0ppg	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac 25skt 60/40 por Plugging	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	32.0 Bbls SL	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 20 Bbls Salt 12 Bbls M.F.	Gas Volume		Total Load	

Customer Representative **Daryl Hanson** Station Manager **Dave Astry** Treater **D. Scott**

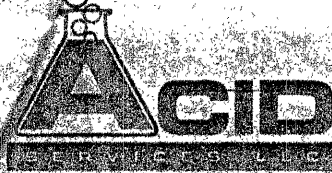
Service Units	106	35	59	30	72				
---------------	------------	-----------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On Loc w/Trki Safety mtg 6.S. Bottom F.C. Top S.J. Cent 1-2-3-5-7-9 Csg on Bottom Drop Ball + Circ w/Rig
2135	400		20	6	5t Salt Flush
2138	400		12	6	5t mud flush
2141	400		5	6	H2O spacer
2144	450		32	5	mix Cmt @ 15.0ppg 125skt
2155			10	5	Chase In + wash Pump + line
2157	Ø			6	Release Plug + 5t Disp w/H2O
2202	450			6	lifting Cmt 30 Bbls Out
2205	1250		49.3	Ø	Plug Down + psi Test Csg
2206	Ø				Release psi Held
					Rotated Csg During Job
					Good Circ During Job
					RELEASED FROM CONFIDENTIAL
					Plug R.H. + M.H. w/25skt 60/40 por
					Job Complete Thankyou Scotty

CONFIDENTIAL

KCC

ORIGINAL



INVOICE NO. MAR 27 2003

FIELD ORDER

5646

Subject to Correction

CHARGE

DATE 12-6-02
 CUSTOMER ID
 LEASE Isaac Trust Unit
 COUNTY Meade
 WELL # 1-3
 STATE KS
 LEGAL 3-34s-28w
 STATION Pratt KS
 DEPTH
 FORMATION TP=3145'
 SHOES JOINT 42.-
 CASING 4 1/2 10.5
 CASING DEPTH 3138
 TD 3140
 JOB TYPE Longstring New Well
 CUSTOMER REPRESENTATIVE Darly Hanson
 TREATER D Scott

MAR 27 2003
KCC WICHITA

AFE Number PO Number Materials Received by X *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125sk	AA-2 Premium				
D283	25sk	60/40 par Common				
C195	76 lb	FLA-322				
C312	71 lb	Gas Blok				
C321	489 lb	Gilsonite				
C221	617 lb	Salt fine				
C302	500 gal	mud flush				
C221	400 lb	Salt fine for flush				
F100	6 ea	Centralizers 4 1/2 in				
F190	1 ea	Guide Shoe " "				
F220	1 ea	Float Collar w/ISFV " "				
F130	1 ea	Limit Clamp " "				
RELEASED FROM CONFIDENTIAL						
E107	150sk	Cmt Serv Chg				
E160	1 ea	UNITS 1 way MILES 55				
E104	382 tm	TONS 1 way MILES 55				
R207	1 ea	EA. 3001-3500 PUMP CHARGE				
R701	1 ea	Cmt Head Rental 4 1/2				
R702	1 ea	Csg Swivel Rental				
Discounted Price =				5169.98		

10244 NE Hwy 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL