

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

MAR 10 2003

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser: _____
Operator Contact Person: E.L. Whitmer, Jr.
Phone: (618) 945-3365
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: _____

API No. 15 - 171-20, 572-00-00
County: Scott
106' N & 106' W of
- C NW - SE Sec. 12 Twp. 18 S. R. 32 East West
2086 feet from (S) N (circle one) Line of Section
2086 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schwalter Well #: 7
Field Name: Beckley North
Producing Formation: Cherokee

If Workover/Re-entry: Old Well info as follows:

Elevation: Ground: 2966 Kelly Bushing: 2974
Total Depth: 4610' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237.40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2276 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Att 11 En 4-9-03
Chloride content 17,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

1-04-2003 1-10-2003 1-11-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/7/2003
Subscribed and sworn to before me this 7th day of March,
2003
Notary Public: Tracy Rusher
Date Commission Expires: 3/28/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

Operator Name: Wabash Energy Corporation Lease Name: Schowalter Well #: 7
 Sec. 12 Twp. 18 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr><td></td><td>Anhydrite Base</td><td>2314 +660</td></tr> <tr><td></td><td>Topeka</td><td>3664 -690</td></tr> <tr><td></td><td>Heebner</td><td>3906 -932</td></tr> <tr><td></td><td>Lansing</td><td>3955 -981</td></tr> <tr><td></td><td>Base Kansas City</td><td>4297 -1323</td></tr> <tr><td></td><td>Marmaton</td><td>4339 -1365</td></tr> <tr><td></td><td>Pawnee</td><td>4427 -1453</td></tr> <tr><td></td><td>Cherokee</td><td>4470 -1496</td></tr> <tr><td></td><td>Johnson</td><td>4540 -1566</td></tr> <tr><td></td><td>Cherokee Lime</td><td>4562 -1588</td></tr> <tr><td></td><td>Mississippian</td><td>4378 -1604</td></tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample		Anhydrite Base	2314 +660		Topeka	3664 -690		Heebner	3906 -932		Lansing	3955 -981		Base Kansas City	4297 -1323		Marmaton	4339 -1365		Pawnee	4427 -1453		Cherokee	4470 -1496		Johnson	4540 -1566		Cherokee Lime	4562 -1588		Mississippian	4378 -1604
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	237.40	Common	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4609.44	EA/2	135	
			Port Collar @	2276'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562-4565	Acidize with 500 Gallon 15% MCA	

TUBING RECORD		Size <u>2 3/8 EUE</u>	Set At <u>4599'</u>	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. <u>2-05-2003</u>		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CUSTOMER *Wabash Energy* WELL NO. *7* LEASE *Schweitzer* JOB TYPE *Long String* TICKET NO. *4996*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>14:00</i>							<i>on loc. Rig laying down D.L.</i>
	<i>16:15</i>							<i>Start in hole with 5 1/2 15.5" Csg.</i>
								<i>Reg. Guid Shoe, Insert Float valve</i>
								<i>6 Centralizers on #1, #2, #3, #5, #7, #5 1/2</i>
								<i>Basket on #58 @ 2314'</i>
								<i>Port Collar on Top #58 @ 2276'</i>
	<i>18:20</i>							<i>Drop Ball</i>
	<i>19:10</i>							<i>Csg on Bottom Circulate + Rotate Csg.</i>
	<i>19:35</i>							<i>Plug Mouse Hole + Rat Hole 155sk</i>
	<i>19:40</i>		<i>12</i>					<i>Pump 500 gal Mud Flush</i>
			<i>20</i>					<i>Pump 20^{SS} 2% KCL Flush</i>
			<i>36</i>					<i>MTX 135 sks EA-2 Cont. Rotate Csg.</i>
								<i>Finish mixing</i>
								<i>wash pump + line</i>
	<i>20:30</i>		<i>109</i>				<i>1,500</i>	<i>Displace Top Plug rotate Csg.</i>
								<i>Plug Down 1500 pst Holding</i>
								<i>Release pressure. Float held</i>
								<i>wash and rack up + Recd</i>
								<i>Job Complete</i>

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MAR 05 2003
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*Thank You
Logan*

CUSTOMER **WABASH ENERGY** WELL NO. **7** LEASE **SCHOWALTER** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **5126**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								KCC
								MAR 05 2003
								CONFIDENTIAL
	1045							(LOCATE PORT COLLAR @ 2309')
	1115						1000	PST TEST - HELD
	1130	3	2	✓		500		OPEN PORT COLLAR - 2ST RATE - GOOD BLOW
	1135	3 1/2 ^{min}	125	✓		750		MIX CEMENT (225 SKS) TOTAL
	1225	2	8	✓		550		DISPLACE CEMENT (SHUT-IN 350 PSI)
	1220			✓			1000	SHUT PORT COLLAR - PSTEST - HELD
	1240	2 1/2	25		✓		500	RUN 3 JTS - CIRCULATE CLEAN
	1300							PULL TUBING
								CIRCULATED 10 SKS CEMENT TO DET
								WASH UP TRUCK
	1330							JOB COMPLETE
								THANK YOU
								WAS VERY DUSTY
								GOOD CEMENT CIRCULATION TO DET - LOST CIRCULATION
								MOVED 15 SKS MORE - NO RETURNS - DISPLACE CEMENT
								RELEASED FROM CONFIDENTIAL
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