

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser: _____
Operator Contact Person: E.L. Whitmer, Jr.
Phone: (618) 945-3365
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Frank Mize

CONFIDENTIAL

KCC

MAR 06 2003

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abol.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

RELEASED FROM CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-13-2003</u>	<u>1-20-2003</u>	<u>1-20-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20, 573-00-00
County: Scott
7 N of 2 SW - NW Sec. 7 Twp. 18 S. R. 31 East West
1973 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dearden Well #: 1
Field Name: Beckley North
Producing Formation: Cherokee
Elevation: Ground: 2956 Kelly Bushing: 2964
Total Depth: 4600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237.59 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 2298 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II Euc 4-9-03
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.L. Whitmer, Jr.
Title: President Date: 3/7/2003
Subscribed and sworn to before me this 7th day of March, 2003
Notary Public: Tracy Rusher
Date Commission Expires: 3/28/04

KCC Office Use ONLY

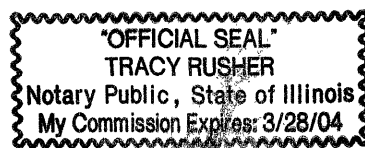
Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MAR 10 2003

KCC WICHITA



Operator Name: Wabash Energy Corporation Lease Name: Dearden Well #: 1
 Sec. 7 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Log Borehole Comensated Soic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr> <td></td> <td>Anhydrite Base</td> <td>2316 +648</td> </tr> <tr> <td></td> <td>Topeka</td> <td>3659 -695</td> </tr> <tr> <td></td> <td>Heebner</td> <td>3895 -931</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3937 -973</td> </tr> <tr> <td></td> <td>Base Kansas City</td> <td>4289 -1325</td> </tr> <tr> <td></td> <td>Marmaton</td> <td>4330 -1366</td> </tr> <tr> <td></td> <td>Pawnee</td> <td>4408 -1444</td> </tr> <tr> <td></td> <td>Cherokee</td> <td>4456 -1492</td> </tr> <tr> <td></td> <td>Johnson</td> <td>4525 -1561</td> </tr> <tr> <td></td> <td>Cherokee Lime</td> <td>4542 -1578</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>4565 -1601</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample		Anhydrite Base	2316 +648		Topeka	3659 -695		Heebner	3895 -931		Lansing	3937 -973		Base Kansas City	4289 -1325		Marmaton	4330 -1366		Pawnee	4408 -1444		Cherokee	4456 -1492		Johnson	4525 -1561		Cherokee Lime	4542 -1578		Mississippian	4565 -1601
Log	Formation (Top), Depth and Datum	Sample																																			
	Anhydrite Base	2316 +648																																			
	Topeka	3659 -695																																			
	Heebner	3895 -931																																			
	Lansing	3937 -973																																			
	Base Kansas City	4289 -1325																																			
	Marmaton	4330 -1366																																			
	Pawnee	4408 -1444																																			
	Cherokee	4456 -1492																																			
	Johnson	4525 -1561																																			
	Cherokee Lime	4542 -1578																																			
	Mississippian	4565 -1601																																			

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	237.59	Common	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4599.61	EA/2	150	
			DV Tool @	2298	SDMC	235	1/4# FC/SKS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4547-4551	Acidize with 500 Gallon 15% MCA	

TUBING RECORD				Liner Run	
Size	Set At	Packer At		Yes	No
2 3/8 EUE	4557'				

Date of First, Resumed Production, SWD or Enhr. 2-05-2003	Producing Method			
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 30	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Other (Specify) _____ Perf. Dually Comp. Commingled _____

CUSTOMER Wabash Energy

WELL NO. #1

LEASE Dearden

JOB TYPE Two-Stage Long string

TICKET NO. 5285

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							Called out
	18:00							On location / set up trk
	18:40							Start Float equipment
								Insert float shoe w/ Autofillup
								Baffle plate for D.V. Plug
								Centralizers on 1,3,5,7,9,11,58,58
								Cement Basket on 56 w/ clamp
								D.V. Tool on 56 at 225ft
	19:30							Csg on bottom
	20:45							Hook up to circulate
	20:50							Started circ & rotating
	20:55							Done circulating
	21:30							500 gal Mud flush
	21:31	4	12					20 bbl KCL flush
	21:34	5	20					Started mixing out 150 sk
	21:38							Done mixing out
	21:45	5	36					Release plug & wash out lines
	21:47							Start displacement
	21:40							Done w/ displacement
	22:08	6 1/2	109			900		54 bbl water 58 bbl mud
	22:10					1300		Landed plug at 1300 PSI
	22:12					0		Release pressure - float held
	22:25							Dropped bomb
	22:30							Opened D.V. Tool
	22:30	4	20					Pumped 20 bbls mud
	22:35	4	20					Pumped 20 bbls KCL spacer
	22:40							Started mixing out 235 sks
	23:09		130					Done mixing out
	23:04							Dropped closing plug
	23:08							Start displacement
	23:15		55					Done w/ displacement
	23:15							Landed plug at 1500 PSI
	23:15							Released pressure
	23:20							D.V. Closed
								Circulated 20 sks to pit
								wash
	23:40							Job complete

KCC

MAR 05 2003

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

MAR 10 2003

KCC WICHITA

TED Pichs Jason Rattigan Wayne Wilson

CUSTOMER: WABASH ENERGY WELL NO.: #1 LEASE: DEARDEW JOB TYPE: 8 5/8" SURFACE TICKET NO.: 5024

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							ON LOCATION
								TD - 238 8 5/8" 23 #/ft TP - 237 KCC 15' CRT IN CASING MAR 05 2003
	2025							BREAK CIRCULATION CONFIDENTIAL
	2040	6	41.2		✓			MAX CEMENT - 170 SKS STANDARD 2% GEL, 3% CEL
	2047							RELEASE PLUG
	2048	7	0		✓			DISPLACE PLUG
	2050		14.2					PLUG DOWN - SHUT IN
								CIRCULATED 30 SKS CEMENT TO POT
								WASH UP
	2130							JOB COMPLETE
								THANK YOU WAKE DUSTY SLAVE
								RELEASED FROM CONFIDENTIAL
								RECEIVED MAR 10 2003 KCC