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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator License No. 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: ONEOK
 Operator Contact Person: Vicki Carder
 Phone: (620) 629-4200
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 5382
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/15/03 11/17/03 11/28/03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21905-0000
 County: Seward
SE - SE - NW - NW Sec 19 Twp. 34 S. R. 33W
1250 feet from S Line of Section
1250 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Gleeson A Well #: 2
 Field Name: Hugoton
 Producing Formation: Hugoton Chase
 Elevation: Ground: 2885 Kelly Bushing: 2890
 Total Depth: 2950 Plug Back Total Depth: 2906
 Amount of Surface Pipe Set and Cemented at 862 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 23000 mg/l ppm Fluid volume 800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp, _____ S. R. East West
 County: _____ Docket No.: _____

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AB 100 4-26-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

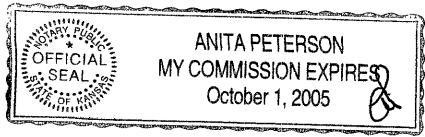
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Project Date March 3, 2004
 Subscribed and sworn to before me this 3rd day of March
20 04
 Notary Public: Anita Peterson
 Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Side Two

Operator Name: OXY USA Inc. Lease Name: Gleeson A Well #: 2
 Sec. 19 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Sonic Neutron Microlog CBL Tracer Scan	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2604</td> <td>286</td> </tr> <tr> <td>Herington</td> <td>2628</td> <td>262</td> </tr> <tr> <td>Paddock</td> <td>2637</td> <td>253</td> </tr> <tr> <td>Krider</td> <td>2659</td> <td>231</td> </tr> <tr> <td>Odell</td> <td>2702</td> <td>188</td> </tr> <tr> <td>Winfield</td> <td>2712</td> <td>178</td> </tr> <tr> <td>Gage</td> <td>2756</td> <td>134</td> </tr> </table> (See Side Three)	Name	Top	Datum	Hollenberg	2604	286	Herington	2628	262	Paddock	2637	253	Krider	2659	231	Odell	2702	188	Winfield	2712	178	Gage	2756	134
Name	Top	Datum																							
Hollenberg	2604	286																							
Herington	2628	262																							
Paddock	2637	253																							
Krider	2659	231																							
Odell	2702	188																							
Winfield	2712	178																							
Gage	2756	134																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	862	C	200 100	Panhandle Lite+Additives Class C + Additives
Production	7 7/8	4 1/2	11.6	2945	C	215 220	Class C + Additives 50/50 Lite Poz + Additive

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2605-2610	Acidize – 928 gls 15% HCL	
		Divert Frac–16818 gls 30# linear gel, 17918# 100 Mesh,	
3	2630-2636, 2660-2680, 2684-2690, 2715-2718, 2722-2730	720 bbls 75Q N2, 37779# 12/20 sand	

TUBING RECORD	Size 2 3/8	Set At 2780	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 01/02/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf 305	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

ORIGINAL

Operator Name: OXY USA Inc. Lease Name: Gleeson A Well #: 2

Sec. 19 Twp. 34S. R. 33W East West

County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Towanda	2771	119
Fort Riley	2832	58
Florence	2893	-3
Matfield	2921	-31

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Chamberger

Service Order

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2003-Nov-16

Customer OXY USA, INC.		Person Taking Call Sola Lasisi, Tajudeen		Dowell Location Perryton, TX		Order Date 2003-Nov-11	Job Number 2205544227
Well Name and Number GLEESON A-2		Legal Location SEC 19-T34S-R33		Field		County SEWARD CO	State/Province KANSAS
Well Master: 0630081380		API / UWI:					
Rig Name		Well Age New	Sales Engineer Cothren, Randy		Job Type Cem Prod Casing		
Time Well Ready:	Deviation	Bit Size 7.88 in	Well ID 2,950 ft	Well TVD 2,950 ft	BHP	BHST 120 °F	BHCT 100 °F
Treat Down Casing	Packer Type	Packer Depth ft	Wellhead Connection 4 1/2 HS&M	MHP on Location	Max Allowed Pressure 2000	Max Allowed Ann Pressure	
Casing					Services Instructions:		
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	CEMENT 4 1/2 PRODUCTION CASING WITH: 20 BBL CW100 215 SKS CLASS C + 3%D79 + 0.2%D46 + 0.25 PPS D29 220 SKS 50/50 POZ CLASS H + 2%D20 + 3%M117 + 5 PPS D42 + 5 PPS D53 + 0.25% D112 + 0.25% D65 + 0.25% D46 DISPLACE WITH 4 GAL L64 + 1 LB OF B69		
Tubing					Extra Equipment:		
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	1 PUMP 1 ABT 1 CEMCAT		
Perforated Intervals					<div style="text-align: center;"> KCC MAR 03 2004 CONFIDENTIAL </div>		
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
				Diameter in			
Expected On Location: _____ Ready To Pump: _____							

Contact	Voice	Mobile	FAX	Notes
Company Rep				

Notes:
FLOAT EQUIPMENT= 1 TOP PLUG & BOTTOM PLUG

Directions:
FROM LIBERAL (NORTH SIDE) ON HWY 83 & TUCKER ROAD (WEST OF WAL WART)===2 MILES WEST === 3/4 NORTH ===1/4 EAST INTO LOCATION

Other Notes:
FOLLOW ALL CONVOY POLICIES AND BE SAFE!!!

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Comments:

2906

.0155
.0400

ID = 2950 TP = 2945.14 Shoe = 39.85 Size hole = 2 7/8 Weight of Pipe = 11.5
2945.14 Size of Pipe = 4.5

Fluid Systems:

DISPLACE		
4 GAL L64 & 1 LB B69		
Density:	lb/gal	Thickening Time:
Yield:	ft ³ /sk	
H2O Mix:	0 gal/sk	
H2O:	0 gal	Eq. Sack Weight: 0 lb
		Total Blend: 0 sacks
Dowell Code	Conc/ Amount	Total Quantity
L064	4 gal	4
B069	1 lbs	1

TAIL		
220 SACKS 50:50 POZ H+2%D20+5 PPS D42+5 PPS D53+0.25%D112+0.25%D65+3%M117KCL+0.25%D46		
Density:	13.8 lb/gal	Thickening Time:
Yield:	1.55 ft ³ /sk	
H2O Mix:	7.1 gal/sk	
H2O:	1562 gal	Eq. Sack Weight: 86.5 lb
		Total Blend: 220 sacks
Dowell Code	Conc/ Amount	Total Quantity
X D112	0.216 lbs/sk	47.52
X CLASS H	47 lbs/sk	10340
O POZ	39.5 lbs/sk	8690
X D020	1.73 lbs/sk	380.5
X D053	5 lbs/sk	1100
X D065	0.216 lbs/sk	47.52
M117	2.595 lbs/sk	570.9
Y D046	0.216 lbs/sk	47.52
Y D042	5 lbs/sk	1100

LEAD		
215 SKS CLASS C + 3% D079 + 0.2%D046 + 0.25 PPS D029		
Density:	11.0 lb/gal	Thickening Time:
Yield:	3.3 ft ³ /sk	
H2O Mix:	20.34 gal/sk	
H2O:	4373.1 gal	Eq. Sack Weight: 94 lb
		Total Blend: 215 sacks
Dowell Code	Conc/ Amount	Total Quantity
Y D46	0.188 lbs/sk	40.42
Y D79	2.82 lbs/sk	606.3
X CLASSC	94 lbs/sk	20210
Y D29	0.25 lbs/sk	53.75

H2O Needed
104 lead
37 tail
20 spacer
45 disp.

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206 + 2% excess = 41.2 = 250 Total

SPACER		
20 BBLs CW100		
Density:	lb/gal	Thickening Time:
Yield:	ft ³ /sk	
H2O Mix:	0 gal/sk	
H2O:	0 gal	Eq. Sack Weight: 0 lb
		Total Blend: 0 sacks
Dowell Code	Conc/ Amount	Total Quantity
D122A	10 gal	10
J237A	5 gal	5

(94)	D903	5405	160
(61)	D909	10360	110
	D46	88	
(62)	D79	610	2
	D29	54	
	D112	47	
(79)	D132	8690	110
(60)	D20	380	6
(75)	D53	1105	15
	D65	47	
(50)	D42	110	22
	M117	570	
Total	TON mileage	37466 ÷ 2000 = 18	cu. ft 372

(60)

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GLEESON #A-2		Field	Service Date		Customer			Job Number	
			03/22-Nov-18		OXY USA, INC.			2205544227	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS				Message
24 hr clock	psi	bbbl/min	bbbl	lb/gal					
2003-Nov-18	12:01	124	4.8	246.1	9.48	0	0	0	KCC MAR 03 2004 CONFIDENTIAL
2003-Nov-18	12:01	128	4.8	250.1	8.83	0	0	0	
2003-Nov-18	12:02	133	4.8	254.1	8.37	0	0	0	
2003-Nov-18	12:03	-5	0.0	254.3	8.48	0	0	0	
2003-Nov-18	12:04	46	0.0	254.3	8.46	0	0	0	
2003-Nov-18	12:05	46	4.2	257.0	8.41	0	0	0	
2003-Nov-18	12:06	46	4.2	260.6	8.44	0	0	0	
2003-Nov-18	12:06	46	4.2	264.1	8.43	0	0	0	
2003-Nov-18	12:07	55	4.2	267.6	8.43	0	0	0	
2003-Nov-18	12:08	124	4.2	271.1	8.43	0	0	0	
2003-Nov-18	12:09	192	4.3	274.7	8.43	0	0	0	
2003-Nov-18	12:10	266	4.2	278.3	8.43	0	0	0	
2003-Nov-18	12:11	268	3.1	30.3	8.43	0	0	0	
2003-Nov-18	12:11	339	3.1	32.9	8.43	0	0	0	
2003-Nov-18	12:12	375	2.9	35.4	8.43	0	0	0	
2003-Nov-18	12:13	403	2.2	37.3	8.43	0	0	0	
2003-Nov-18	12:14	430	2.1	39.1	8.43	0	0	0	
2003-Nov-18	12:15	471	2.1	40.8	8.43	0	0	0	
2003-Nov-18	12:16	499	2.1	42.6	8.43	0	0	0	
2003-Nov-18	12:16	540	2.1	44.4	8.43	0	0	0	
2003-Nov-18	12:17	572	2.1	46.2	8.43	0	0	0	
2003-Nov-18	12:18	1099	0.0	46.3	8.42	0	0	0	
2003-Nov-18	12:19	-9	0.0	46.3	8.42	0	0	0	
2003-Nov-18	12:20	-5	0.0	46.3	8.42	0	0	0	

Post Job Summary									
Average Pump Rates, bpm				Total Slurry		Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	187		Mud	Spacer	N2	
5	0	0	6			0	20		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
1500		300	1100						
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mhz Water Temp		Cement Circulated to Surface? Volume	
		187 bbl		45 bbl		°F		Washed Thru Perfs To ft	
Customer or Authorized Representative				Schlumberger Supervisor			Gonzales, Paul		Circulation Lost
Rep, Company									<input checked="" type="checkbox"/> Job Completed

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Service Order

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2003-Nov-16

Customer OXY USA, INC.		Person Taking Call Sola Laasi, Tajudeen		Downhole Location Perryton, TX		Order Date 2003-Nov-11		Job Number 2205544226			
Well Name and Number GLEESON A-2			Legal Location SEC 19-T34S-R33		Field		County SEWARD CO		State/Province KANSAS		
Well Master 0630081360			API / UWI								
Rig Name		Well Age New		Sales Engineer Cambarn, Charles			Job Type Cem Surface Casing				
Time Well Ready 11/15/2003		Deviation		Bit Size 12.3 in		Well MD 866 ft		Well TVD 866 ft		BHP 1000 psi	
BHT 90 °F		BHT 90 °F		BHT 90 °F		BHT 90 °F		BHT 90 °F		BHT 90 °F	
Treat Down Casing		Packer Type None		Packer Depth 0 ft		Wellhead Connection 8 5/8 HS&M		HHP on Location		Max Allowed Pressure 1000	
Max Allowed Ann Pressure											
Casing					Services Instructions:						
Depth, ft					CEMENT 8 5/8 IN SURFACE CASING WITH:						
Size, in					200 SKS (PANHANDLE LITE CLASS C) + 0.2% D46 + 0.25 PPS D29						
Weight, lb/ft					100 SKS CLASS C + 2% S001 + 0.25 PPS D29						
Grade					K55						
Thread					8RD						
Tubing					Extra Equipment:						
Depth, ft					1 ABT						
Size, in					1 PUMP						
Weight, lb/ft					1 CEMCAT						
Grade					KCC						
Thread					MAR 03 2004						
Perforated Intervals					CONFIDENTIAL						
Top, ft											
Bottom, ft											
spf											
No. of Shots											
Total Interval											
ft											
Diameter											
in											
Expected On Location: 11/15/2003						Ready To Pump:					

Contact	Voice	Mobile	FAX	Notes
Company Rep				

Notes:
8 5/8: TOP PLUG== 8 5/8 CH & M

Directions:
FROM LIBERAL (NORTH SIDE) ON HWY 83 & TRUCKER ROAD==2 MILES WEST == 3/4 NORTH ==1/4 EAST INTO LOCATION

Other Notes:
PLEASE FOLLOW CONVOY POLICIES AND BE SAFE!!!

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Comments:

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Fluid Systems:

SPACER			
10 BBL OF FRESH WATER			
Density:	8.32 lb/gal	Thickening Time:	
Yield:	ft ³ /sk		
H2O Mix:	0 gal/sk		
H2O:	0 gal	Eq. Sack Weight:	0 lb
		Total Blend:	0 sacks
Dowell Code	Conc/Amount	Total Quantity	

TAIL			
100 SKS CLASS C+2%S1+0.25 PPS D29			
Density:	14.8 lb/gal	Thickening Time:	
Yield:	1.34 ft ³ /sk		
H2O Mix:	6.3 gal/sk		
H2O:	630 gal	Eq. Sack Weight:	94 lb
		Total Blend:	100 sacks
Code	Conc/Amount	Total Quantity	
D029	0.25 lbs/sk	25	
S001	1.88 lbs/sk	188	
CLASS C	94 lbs/sk	9400	

LEAD			
200 SKS CLASS C + 1.0% D30 + 2.0% D79 + 2.0% D053 + 3.0% S001 + 6 PPS D044 + 0.2% D46 + 0.25 PPS D29			
Density:	11.4 lb/gal	Thickening Time:	
Yield:	3.04 ft ³ /sk		
H2O Mix:	18.23 gal/sk		
H2O:	3646 gal	Eq. Sack Weight:	94 lb
		Total Blend:	200 sacks
Dowell Code	Conc/Amount	Total Quantity	
D029	0.25 lbs/sk	50	
D046	0.188 lbs/sk	37.6	
D044	6 lbs/sk	1200	
S001	2.82 lbs/sk	564	
D053	1.88 lbs/sk	376	
D079	1.88 lbs/sk	376	
D030	0.94 lbs/sk	188	
CLASS C	94 lbs/sk	18800	

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Cementing Service Report

MAR 04 2004
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Customer OXY USA, INC.	Job Number 2205544226
----------------------------------	---------------------------------

Well GLEESON A-2		Location (legal) SEC 19-T34S-R33W		Schlumberger Location Perryton, TX		Job Start 2003-Nov-16			
Field		Formation Name/Type		Deviation		Well MD 850 ft			
County SEWARD CO		State/Province KANSAS		BHP 1000 psi		Well TVD 850 ft			
Well Master: 0630081380		API / UWI:		BHST 90 °F		BHCT 90 °F			
Rig Name		Drilled For Oil & Gas		Service Via Land		Casing/Liner			
Offshore Zone		Well Class New		Well Type Development		Depth, R 850			
Drilling Fluid Type		Max. Density lb/gal		Plastic Vt. cp		Size, in 8.625			
Service Line Cementing		Job Type Cem Surface Casing		Weight, lb/ft 24		Grade K55			
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8 HS&M		Thread 8RD			
Service Instructions CEMENT 8 5/8 IN SURFACE CASING WITH: 200 SKS (PANHANDLE LITE CLASS C) + 0.2% D46 + 0.25 PPS D29 100 SKS CLASS C + 2% S001 + 0.25 PPS D29				Perforations/Open Hole		Total Interval ft			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Top, ft		Bottom, ft			
LIR Pressure: 110 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		No. of Shots			
No. Centralizers: 1		Top Plugs: 1		Bottom Plugs: 0		Total Interval ft			
Cement Head Type: Single		Job Scheduled For: 2003-Nov-15 22:30		Leave Location: 2003-Nov-16 4:45		Diameter in			
Job Scheduled For: 11/15/2003		Arrived on Location: 2003-Nov-15 22:30		Leave Location: 2003-Nov-16 4:45		Treat Down Casing			
Casing Tools		Squeeze Job		Displacement 52.5 bbl		Packer Type None			
Shoe Type: None		Shoe Depth: 850 ft		Casing Vol. 856.3 bbl		Packer Depth 0 ft			
Stage Tool Type:		Stage Tool Depth: ft		Annular Vol. 64 bbl		Open Hole Vol. 126 bbl			
Collar Type: None		Collar Depth: ft		Seq Total Vol: bbl					
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
2003-Nov-16	2:46	0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:46	0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:46								Pressure Test Lines
2003-Nov-16	2:46								Pressure Test Lines
2003-Nov-16	2:46	5	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:46	5	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:47	0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:47	0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	2:47	5	8.44	0.0	0.0	0	0	0	
2003-Nov-16	2:47	5	8.44	0.0	0.0	0	0	0	
2003-Nov-16	2:48	5	8.43	2.2	0.1	0	0	0	
2003-Nov-16	2:48	5	8.43	2.2	0.1	0	0	0	
2003-Nov-16	2:48	3378	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:48	3378	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:49	3186	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:49	3186	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:49	3145	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:49	3145	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:50	14	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:50	14	8.43	0.0	0.4	0	0	0	
2003-Nov-16	2:50	14	8.43	0.0	0.0	0	0	0	
2003-Nov-16	2:50	14	8.43	0.0	0.0	0	0	0	

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Date		Time	Pressure	Density	Rate	Volume				Message
		24 hr clock	psi	lb/gal	bbf/min	bbf				
2003-Nov-16	3:45		362	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:45									FLOAT HOLDING
2003-Nov-16	3:45		362	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:45									FLOAT HOLDING
2003-Nov-16	3:45		0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:45		0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:46		0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:46		0	8.41	0.0	0.0	0	0	0	
2003-Nov-16	3:46									End Job
2003-Nov-16	3:46		0	8.41	0.0	0.0	0	0	0	End Job
2003-Nov-16	3:46		0	8.41	0.0	0.0	0	0	0	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4	0	0	6	132	0	10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1000		100	700						
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To ft					
%	132 bbl	52.9 bbl	*F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Landeros, Feliverto						

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