

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058

Name: American Warrior INC

Address: P.O. box 399,

City/State/Zip: Garden City, KS, 67846

Purchaser: NCRA/ONEK

Operator Contact Person: Kevinn Wiles SR

Phone: (620) 275-2963

Contractor: Name: Duke DRLG CO.

License: 5929

Wellsite Geologist: Alan Downing

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-15-03	4-24-03	6-9-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21353-00-00

County: Comanche

C E/2 E/2 NW Sec. 1 Twp. 31s S. R. 17  East  West

1250' feet from S (N) (circle one) Line of Section

2270' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Charles Nielsen Well #: 1

Field Name: Glick

Producing Formation: Miss

Elevation: Ground: 2094 Kelly Bushing: 2107

Total Depth: 5164 Plug Back Total Depth: 5100'

Amount of Surface Pipe Set and Cemented at 480 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If (yes) show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan Ill 100 7.30.03  
(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 7-21-03

Subscribed and sworn to before me this 22nd day of July

19 2003

Notary Public: \_\_\_\_\_

Date Commission Expires: 11/4/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Charles Nielsen Well #: 1
Sec. 1 Twp. 31s S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No
List All E. Logs Run:
CDNL/GR, Micro, Sonic, Dual Ind

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Table with columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Heebner, Lansing, Swope, Marmaton, Miss.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

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CHARGE TO: *American Waxing*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 5560

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hug, R.</i>	WELL/PROJECT NO. "7"	LEASE <i>Charles Niska</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>K.</i>	CITY	DATE <i>4-24-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Dick R. "7"</i>	RIG NAME/NO.	SHIPPED VIA <i>BIT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont 5 1/2" Production Csg.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 1-315-17W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE #103	90	mil			2	130	225	00
578		1			Pump Service	1	eq			1200	8	1200	01
407		1			Insert Float Shoe	1	ecu	5 1/2	in	230	20	230	01
406		1			hatch Down Plug + Baffle	1	ecu		"	200	31	200	01
402		1			Centralizers	6	ecu		"	44	31	264	01
403		1			Basket	1	ecu		"	125	31	125	01
280		1			Flocheck	950	gal			1	31	1275	01
					See Continuation								
												3779	04

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL

*7298*

TAX

TOTAL

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JUL 22 2003

KCC

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Roger R. ...*

APPROVAL *Kenneth M. ...*

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. **5560**

CUSTOMER: **American Warrior** WELL: **Chark, Nuten #1** DATE: **7-24-03** PAGE: **2** OF: **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
330		1				smoc	150	SR			9.75	1462.50
287		1				Gas Stop	300	#			4.50	1350.00
285		1				CFR-1	71	#			2.75	195.25
276		1				Flocate	38	#			90	3420.00
581		1				SERVICE CHARGE					1.00	150.00
583		1				MILEAGE CHARGE	15,349	TOTAL WEIGHT	90	LOADED MILES	85	587.00

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CONTINUATION TOTAL **37779.04**

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CUSTOMER <i>Amicus Well</i>	WELL NO. <i>#1</i>	LEASE <i>Chalk Notion</i>	JOB TYPE <i>Log</i>	TICKET NO. <i>5560</i>
--------------------------------	-----------------------	------------------------------	------------------------	---------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							<b>KCC</b> <i>on line</i>
	1950							<b>JUL 22 2003</b> <i>start on hole with 5 1/2" Cg.</i>
								<i>Iron - Float h.</i>
								<b>CONFIDENTIAL</b> <i>with down Bar</i>
								<i>Conn on "1" "3" "5" "6" "8" "10"</i>
								<i>Reel on "7 @ 4940"</i>
	21:50							<i>Drop Ball</i>
	22:00							<i>Circulate</i>
	22:00							<i>Plug Reel on - Main hole</i>
	22:40	6.5	5					<i>Pump 5 1/2" 1100 spacer</i>
			30					<i>Pump 30" Flooded</i>
			5					<i>Pump 5 1/2" 1100 spacer</i>
			58					<i>Mix 180" SAIDC 12.5" gal</i>
	23:00							<i>Final mixing</i>
								<i>wash out Pump + line</i>
	23:15		125					<i>Displace back down Plug</i>
								<i>Plug Down</i>
								<i>Release Pres.</i>
								<i>Float hold</i>
								<i>wash + Reel on 1100"</i>
								<i>Job Complete ✓</i>

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*[Handwritten signature]*



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CEMENTING LOG

ORIGINAL STAGE NO.

Date 11/15 District Midland Ticket No. 10275 Company American Drilling Rig DUK #7 Lease #2000000000 Well No. 1 State TX Location 10 mi W of G. Lane 3 Field #131-12

CEMENT DATA:

Spacer Type: 100-100 class A 3% Amt. 175 Sks Yield 1.77 ft³/sk Density 12.6 PPG

CASING DATA: PTA [ ] Squeeze [ ] Surface [ ] Intermediate [ ] Production [ ] Liner [ ] Size 7 7/8 Type [ ] Weight 23.0 Collar [ ]

LEAD Pump Time hrs. Type 10:35 6+ Amt. 175 Sks Yield 1.78 ft³/sk Density 12.5 PPG

TAIL: Pump Time hrs. Type 11:11 4+ Amt. 1.0 Sks Yield 1.22 ft³/sk Density 11.2 PPG

WATER: Lead 10.7 gals/sk Tail 6.1 gals/sk Total Bbbs.

Casing Depths: Top K.B. Bottom 493'

Pump Trucks Used #345 - Mark Economy #353 - Mitch Well #345 - Mark H&H

Drill Pipe: Size [ ] Weight [ ] Collars [ ] Open Hole: Size [ ] T.D. [ ] ft. P.B. to [ ] ft.

CAPACITY FACTORS: Casing: Bbbs/Lin. ft. 2.637 Lin. ft./Bbl. 15.70 Open Holes: Bbbs/Lin. ft. [ ] Lin. ft./Bbl. [ ] Drill Pipe: Bbbs/Lin. ft. [ ] Lin. ft./Bbl. [ ] Annulus: Bbbs/Lin. ft. 0.735 Lin. ft./Bbl. 13.60 Perforations: From [ ] ft. to [ ] ft. Amt. [ ]

Float Equip: Manufacturer Gurnee Shoe: Type Trench Cut Depth 481' Float: Type Paddle Plate Depth 454' Centralizers: Quantity [ ] Plugs Top Kill Btm. [ ] Stage Collars [ ] Special Equip. 1-Basket Disp. Fluid Type Fresh Air Amt. 29 Bbbs. Weight [ ] PPG Mud Type Native Weight [ ] PPG

COMPANY REPRESENTATIVE Ken McGuire

CEMENTER Mike Rucker

Table with columns: TIME, AM/PM, PRESSURES PSI (DRILL PIPE CASING, ANNULUS), FLUID PUMPED DATA (TOTAL FLUID, Pumped Per Time Period, RATE Bbbs Min.), REMARKS. Includes handwritten entries for 12:40, 1:20, 1:00, 1:10, 1:20, 5:05, 3:00 and a RECEIVED stamp dated JUL 24 2003 from KCC WICHITA.

FINAL DISP. PRESS: 100 PSI BUMP PLUG TO 250 PSI BLEEDBACK 1.1 Bbbs. THANK YOU

# ALLIED CEMENTING CO., INC. 12378

~~CONFIDENTIAL~~ Federal Tax ID # **KCC**

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 22 2003

SERVICE POINT:  
Med Lodge, KS

DATE <u>4-15-03</u>	SEC. <u>01</u>	TWP. <u>31S</u>	RANGE <u>CONFIDENTIAL 17W</u>	MILEAGE OUT <u>7.30</u>	ON LOCATION <u>8:30</u>	JOB START <u>12:50</u>	JOB FINISH <u>6:30</u>
LEASEE <u>Nielson</u>		WELL# <u>1</u>	LOCATION <u>Wilmore N. To. Co. line</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			E.T. <u>Palmd. Rd. by R.R. tracks then East S/side</u>				

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 485

CASING SIZE 8 5/8" DEPTH 493'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 485

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 38.61

CEMENT LEFT IN CSG. 38.61

PERFS. \_\_\_\_\_

DISPLACEMENT 29

OWNER American Warrior

CEMENT

AMOUNT ORDERED 175 sq 65:35:6 + 3% bcc + 1/4" flt. Seal / 100 sq Class A + 3% bcc + 2% bcc / (Top off with 125 sq class A + 3%)

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER mik Rucker

# 343 HELPER mark Brungrdt

BULK TRUCK DRIVER Mitch Walls

# 353

BULK TRUCK DRIVER Mark Hagg

# 242

**REMARKS:**

12 1/4" Pipe on bottom break Circulation

1250 sq ft lead cement 175 sq 65:35:6 + 3% bcc + 1/4" flt. Seal / 100 sq Class A + 3% bcc + 2% bcc / (Top off with 125 sq class A + 3%)

weight. flt. stoppers Release Plug Start Disp.

Dr. in 2011/01/01: @ 291111 P. electrical Pump

Plug was 300 shut in Cement Did not Circ. W.O.C.

Run 68' with Pump 125 sq Cement Class A + 3% Cement Did Circulate

**RECEIVED**  
JUL 24 2003  
KCC WICHITA SERVICE

DEPTH OF JOB 481

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG Top Rubber Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

8 5/8" Genoss

1- Baffle Plate @ \_\_\_\_\_

1- Basket @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE KENNETH MCGUIRE

PRINTED NAME