

15-163-22551-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

990 N of SE
330 W of SE

OPERATOR Black Diamond Oil Inc LOCATION OF WELL 8

LEASE Wieng OF SEC. 4 T 7 R 20

WELL NO. #3 COUNTY Rock

FIELD Probasco PRODUCING FORMATION LKC

Date Taken 2-19-85 Date Effective _____

Well Depth 3678 Top Prod. Form 3509 Perfs 3509-13

Casing: Size 4 1/2 Wt. _____ Depth 3678 Acid 5000 Gal. 1-14-85

Tubing: Size 2 3/8 Depth of Perfs 3632 Gravity 36 @ 60°

Pump: Type Insert Bore 2 x 1 1/2 - X 12 Purchaser Rock

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 32 MINUTES _____ SECONDS

GAUGES: WATER 1 1/2 INCHES 6 PERCENTAGE

OIL 23 1/2 INCHES 84 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 46.40

WATER PRODUCTION RATE (BARRELS PER DAY) 2.78

OIL PRODUCTION RATE (BARRELS PER DAY) 43.62 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1985

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Gilbert Paltzger
FOR STATE

Delroy Beeland
FOR OPERATOR

FOR OFFSET