

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

15-163-22925-00-00

STATE CORPORATION COMMISSION  
2-22-88  
FEB 22 1988  
COMMUNITY DEVELOPMENT PROGRAM

OPERATOR Richie Exploration LOCATION OF WELL NW-SW-SW 990 FSL  
4950 FEL

LEASE R.V. Jones OF SEC. 6 T 7 R 20

WELL NO. #1 COUNTY Rooks

FIELD NW Lease PRODUCING FORMATION Lansing - K.C.

Date Taken 2-15-88 Date Effective FEB 1 1988

Well Depth 3718 Top Prod. Form 3400 Perfs 3548 - 3564

Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3716 Acid 1200 gal

Tubing: Size 2 3/8 Depth of Perfs 35-48-64 Gravity 38°

Pump: Type insert Bore 2" x 1 1/2" x 12' Purchaser Roch

Well Status running  
Pumping, flowing, etc.

TEST DATA

Permanent X Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 62 MINUTES 30 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 23 bbl/s

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) 23 bbl/s PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 36 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS initial

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WITNESSES:

Annis L. Hamel  
FOR STATE

Thomas L. Port  
FOR OPERATOR

FOR OFFSET