

15-163-22039-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test.

OPERATOR Baird Oil Co. Inc. LOCATION OF WELL: NW-SE-NE
 LEASE Schoeller OF Sec. 19 T 7S R 19W
 WELL NO. 8 COUNTY Rocks.
 FIELD Valley View PRODUCING FORMATION K.C. & Arbuckle
 Date taken June 23, 1983 Date effective _____
 Well Depth 3469 Top Prod. Form Arbuckle Perfs 3340-94
 Casing: Size 5 1/2 Wt. _____ Depth 3457 Acid 2000 gal - 6.8.83
 Tubing: Size 2 1/2 Depth of Perfs 3465 Gravity 33° @ 80°
 Pump: Type Insert Bore 1 1/2

Well Status _____
 STATUS BEFORE TEST: Pumping, flowing, etc.
Time clock.

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 30 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 15 PERCENTAGE

OIL _____ INCHES 85 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 23.04

WATER PRODUCTION RATE (BARRELS PER DAY) 3.46

OIL PRODUCTION RATE (BARRELS PER DAY) 20. PRODUCTIVITY

STROKES PERMINUTE 7

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS This well pounds fluid.

This well pumps 30 mi on 15 mi ofc.

Tested for 30 mi 23.04

30 mi = 18" in ABI 25/576

X 32 periods a day 50

36 76

54 23.04 75

576" a day. 15 100

11520

2304

34560

WITNESSES:

Ralph Bultman FOR STATE

H.E. Brooks FOR OPERATOR

Jerry B... FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

JUN 28 1983

CONSERVATION DIVISION
Wichita, Kansas